

**TAUNTON MUNICIPAL LIGHTING PLANT**

**MINUTES OF MEETING**

**TIME:** Tuesday, March 26, 2024 4:00 PM – 5:25 PM

**PLACE:** Office of the Commission

**PRESENT:** Chairman Strojny, Commissioner Corr, Commissioner DeMelo, Manager Holmes, Mr. Christopher Pollart (KP Law), Mr. Melanson, Mr. Worthington, Mr. Sullivan, Ms. Ready, Ms. Grant, Ms. Britland, Mr. Medeiros, Mr. Boucher, Mr. Parrotta, Mr. Mitchell Corr, Mr. Henriques

Chairman Strojny called the meeting to order.

Chairman Strojny called for a roll call.

**Present**

**Absent**

Commissioner DeMelo  
Commissioner Corr  
Chairman Strojny

**MINUTES OF FEBRUARY 20, 2024**

Motion by Commissioner DeMelo, seconded by Commissioner Corr to approve. Unanimous.

24-039

- REGULAR WARRANT OF FEBRUARY 23, 2024**
- REGULAR WARRANT OF FEBRUARY 29, 2024**
- REGULAR WARRANT OF MARCH 7, 2024**
- REGULAR WARRANT OF MARCH 14, 2024**
- REGULAR WARRANT OF MARCH 21, 2024**

Motion by Commissioner Corr, seconded by Commissioner DeMelo to approve. Unanimous.

24-040

**AUTHORIZATION TO ADVERTISE FOR SEALED BIDS AND/OR PROPOSALS**

**Interoffice Communication from Robert Frank dated March 19, 2024: Subject: Request for Invitation of Bid for Actuarial Services**

Manager Holmes read the following memo into the record:

*Request permission to send out Request for Proposals (RFP) for professional actuarial services. The actuarial services include but are not limited to:*

1. *Perform an actuarial valuation of postemployment benefits and submit a report each year. The purpose of this valuation is to measure the fiduciary net position of TMLP's postretirement benefits obligation and to provide reporting and disclosure information for audited financial statements.*
2. *Perform an actuarial gain/loss analysis and submit a report each year providing an analysis of the change in actuarial liabilities due to economic and non-economic risks.*

3. Consult and advise the Company as to those matters or questions of an actuarial nature, which shall arise out of, or from the operations of the Company. This includes making recommendations of possible improvements in TMLP's funding structure.

Estimated Cost TBD.

Commissioner DeMelo asked so when we do estimated cost to be determined, do we have to state an up to value.

Manager Holmes responded so we are given the liability amount right now through the City through the actuarial report that they do. With our new auditing firm this year they are recommending that we get our own just to do due diligence and just to make sure that we are capturing everything because it seems that things are more averaged than actual, so we just want to verify and also some of the other obligations we have in terms of pension and sick leave and other things like that, they would be able to assist us with that as well.

Motion by Commissioner DeMelo, seconded by Commissioner Corr to authorize the request for Request for Proposals for Actuarial Services. Unanimous.

24-041

**Interoffice Communication from Dana Sullivan dated March 7, 2024: Subject: Request for Sealed Bids for Pad Mounted Transformers**

Manager Holmes read the following memo into the record:

*The TMLP Engineering Department would like to solicit bids for pad mounted transformers in preparation for an impending shortage.*

*TMLP is currently awaiting deliver of three orders totaling almost 50 pad mounted transformers*

***IFB22-12** was issued on 9/14/2022 with a lead time of 84-86 weeks or March of 2024. This order has been delayed two months to May 2024 and resulted in multiple customer delays.*

***IFB23-01** was issued on 2/23/2023 with a lead time on most items of 42-44 weeks or December of 2023. This order was delayed to January of 2024 and the order still has not been received two months later. We have reached out multiple times to the vendor for an updated delivery date with no response from the manufacturer.*

***IFB23-13** was issued on 1/2/2024 with a lead time on most items of 52 weeks or January 2025. This delivery date is anticipated to see similar delays.*

*These three orders will satisfy the projects we know about today and our stock is sufficient to cover any emergency situation that may arise. If any of these orders see further delays we may not be able to provide power to any new customers resulting in a backlog of service requests. TMLP Engineering would like to hedge this risk by soliciting sealed bids for the following transformers which will be used for new customers and future electrification.*

- (10) 150kVA pad mounted transformers with an expected cost of \$30,000 each
- (10) 300kVA pad mounted transformers with an expected cost of \$50,000 each
- (5) 500kVA pad mounted dead front transformers with an expected cost of \$60,000 each

The total expected cost of these transformers is approximately \$1,100,000.00.

Commissioner Corr stated we have been trying to contact the company, is there another company we can go to. When we approved these bids they give us a certain lead time, is there a penalty for them where we could get some money back for not meeting these lead times.

Manager Holmes responded so far not. We could cancel the order but that would put us even farther behind. Do we want to cancel the order and wait another 2 years when it could be one month away from delivery? It is not the vendors, the vendors are having a problem with the manufacturer. We have tried contacting the manufacturer directly and the vendors have too.

Commissioner Corr added so we have contacted the vendors.

Manager Holmes responded yes and they have been very helpful.

Motion by Commissioner Corr, seconded by Commissioner DeMelo to authorize the request for sealed bids for Pad Mounted Transformers for an expected cost of \$1,100,000.00 per the request of the T&D Department. Unanimous.

24-042

**Interoffice Communication from Dana Sullivan dated March 5, 2024: Subject: Request for Sealed bids for Meters**

Manager Holmes read the following memo into the record:

**Item #1 120/240V Form 2S Meters**

*Request permission to send out invitation for Sealed Bids for 2000 Form 2S meters. Estimated cost is \$130,000. Last time this was bid was 2022. This quantity will be good for approximately 1 ½ years.*

**Item #2 120/208V Form 12S Meters**

*Request permission to send out invitation for sealed bids for 1000 Form 12S meters. Estimated cost is \$135,000. This quantity will be good for approximately 1 year.*

Motion by Commissioner DeMelo, seconded by Commissioner Corr to authorize the request for Sealed Bids for 2,000 Form 2S meters at an estimated cost of \$130,000.00 and 1,000 Form 12S meters for an estimated cost of \$135,000.00. Unanimous.

**Interoffice Communication from Dana Sullivan dated March 18, 2024: Subject: Request for Sealed bids for Three Phase Sectionalizing Boxes**

Manager Holmes read the following memo into the record:

**Item #1 Three Phase Sectionalizing Boxes**

*Request permission to send out invitation for sealed bids for Three Phase Sectionalizing Boxes. Items are to be used to make repairs in the territory and to support new construction. Cost is estimated at \$4,000 each.*

Motion by Commissioner Corr, seconded by Commissioner DeMelo to authorize the request to go out for sealed bids for Three Phase Sectionalizing Boxes. Unanimous.

24-043

**MINUTES OF MARCH 26, 2024**

**AWARD OF SEALED BIDS AND/OR PROPOSALS**

**Award of Bid for 200 Single Phase Pole Mount Transformers – 50kVA, 7.9kV Primary, 120/240V Secondary**

Manager Holmes read the following bid evaluation into the record:

<u>Transmission and Distribution Bid Evaluation</u>									
<u>200 Single Phase Pole Mount Transformers - 50kVA, 7.9kV Primary, 120/240N Secondary</u>									
IFB 24-08									March 13, 2024
<u>Company</u>	<u>Meets Specs</u>	<u>Unit Price</u>	<u>Load Loss in Watts</u>	<u>No Load Loss in Watts</u>	<u>Evaluated Unit Price</u>	<u>Evaluated Total Price</u>	<u>Delivery Weeks</u>	<u>Total Purchase Price</u>	<u>Comments</u>
MVA Power	NO	\$1,725.24	700	38	\$3,665.24	\$733,048.00	26-28	\$345,048	Manufactured in China
Unified Utility Supply Louisville, KY	YES	\$3,325.00	493	36	\$4,737.50	\$947,500.00	17	\$665,000	Quoting Ermco w/escalation
WESCO Hookset, NH	YES	\$4,756.00	580	78	\$6,596.00	\$1,319,200.00	191	\$951,200	Quoting Eaton w/escalation
Power Sales Group Danvers, MA	YES	\$5,646.00	522	102	\$7,461.00	\$1,492,200.00	60	\$1,129,200	Quoting Howard Industries
WESCO Hookset, NH	YES	\$6,505.00	440	135	\$8,280.00	\$1,656,000.00	34-38	\$1,301,000	Quoting CES, No Escalation

The TMLP Engineering Department recommends United Utility Supply quoting Ermco with low evaluated price meeting specs for a total purchase price of \$665,000.00

Motion by Commissioner DeMelo, seconded by Commissioner Corr to award the bid for 200 Single Phase Pole Mount Transformers, 50kVA, 7.9kV Primary, 120/240V Secondary to United Utility Supply for a total purchase price of \$665,000.00 per the recommendation of the T&D Engineering Department.  
Unanimous.

*24-044*

**Award of Bid for Bucket Truck**

Manager Holmes stated that we did do a purchase earlier this year. We found after making that purchase there are delays that are happening and we do have a vehicle replacement plan which we try to replace things before they break down because we need reliable vehicles. We are able to get this one in the same time frame and if we wait 6 months we would need to add an additional year which would put us outside of when we would like to do the replacement.

Manager Holmes read the following bid evaluation into the record:

**GBPC Procurement Program/MAPC Contract #IFB#GBPC 2023-'25 International  
BUCKET TRUCK CHASSIS, AERIAL LIFT & BODY #16 BID EVALUATION**

Bid Opening: 2/22/2024

	<b>Allegiance Trucks</b> Walpole, MA (Terex) Models: MV607/SC-42
Meets Specifications	YES
Chassis Base Price (per unit):	\$86,750.00
Chassis Options (per unit):	\$55,970.00
Body/Aerial Lift Base Price (per unit)	\$200,850.00
Body/Aerial Lift Optional Equipment (per unit):	\$71,000.50
TOTAL Net Price per unit:	\$414,570.50
TOTAL Price for one (1) Unit:	\$414,570.50
Trade in Allowances: Truck #16	TBD
<b>Total Net Price for (4) units with options less Trade:</b>	<b>\$414,570.50</b>

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*RECOMMENDATION: T&D Engineering Department recommends this bid be awarded to the Commonwealth of MA GBPC Procurement Program/MAPC Contract #IFB#GBPC2023-'25 International qualifying bidder which is Allegiance Trucks dba Minuteman Trucks, Inc., Walpole, MA for the amount of \$414,570.50 for a total of one complete chassis, aerial device and body unit subject to optional trade-in allowance to be determined at a later date.*

*Expected price of this unit if Sealed Bid is \$481,500.00; savings is estimated to be \$66,929.50 before trade-in allowance.*

Commissioner DeMelo questioned is this similar to the last time we were leasing it and outright purchased the lease.

Manager Holmes responded that this did not start as a lease. This would be an outright purchase where the truck is built to our specifications. We were previously leasing because we ran into a situation where the tree truck was no longer functional so we leased one for our use and then we were able to buy it after the fact.

Mr. Sullivan added they are honoring the price based on the one we bought 9 months ago.

Motion by Commissioner Corr, seconded by Commissioner DeMelo to award the bid for a bucket truck to the Commonwealth of MA GBPC Procurement Program/MAPC Contract #IFB#GBPC2023-'25 International qualifying bidder which is Allegiance Trucks dba Minutemen Trucks Inc. in the amount of \$414,750.50 per the recommendation of the T&D Engineering Department. Unanimous.

*24-045*

**Award of Sealed Bid for 100 Each 218 Watt LED Flood Lights**

Manager Holmes read the following bid evaluation into the record:

**Transmission and Distribution Engineering Bid Evaluation**  
**100 Each 218 Watt LED Flood Lights**

IFB 24-11

March 21, 2024

<u>Company</u>	<u>Delivery</u>	<u>Meets Specs</u>	<u>Unit Price</u>	<u>Total Price</u>	<u>Comments</u>
Granite City Quincy, MA	5 Weeks	YES	\$603.17	\$60,317.00	Quoting GE
Wesco Hookset, NH	6-8 Weeks	YES	\$757.00	\$75,700.00	Quoting GE
Graybar Manchester, MA	6-8 Weeks	YES	\$786.79	\$78,679.00	Quoting GE
Irby Fulton, NY	6 Weeks	YES	\$855.27	\$85,527.00	Quoting GE - Quoting Escalation
Yale Canton, MA	6-8 Weeks	YES	\$910.00	\$91,000.00	Quoting GE

The TMLP Engineering Department recommends Granite City quoting GE based on unit price for a total price of \$60,317.00

Motion by Commissioner DeMelo, seconded by Commissioner Corr to award the bid for 100 each 218 Watt LED Flood Lights to Granite City for a total purchase price of \$60,317.00 per the recommendation of the T&D Engineering Department. Unanimous.

*24-046*

**Award of Sealed Bid for 35,000 Feet of 1/0 Spacer Cable and Accessories**

Manager Holmes read the following bid evaluation into the record:

**MINUTES OF MARCH 26, 2024**

**Transmission and Distribution Bid Evaluation  
35,000 Feet of 1/0 Spacer Cable and Accessories**

IFB 24-10		March 21, 2024			
Company	Meets Specs.	Delivery	Unit Price	Total Price	Comments
<b>Arthur J. Hurley Co. Boston, MA 02119</b>					
37,800' 1/0 Spacer Cable	Yes	38 Weeks	\$1.52	\$57,456.00	No Escalation
12,000' Covered Messenger	Yes	1 Week	\$1.33	\$15,960.00	No Escalation
70 each 24" Tangent Brackets	Yes	22 Weeks	\$121.50	\$8,505.00	No Escalation
30 Each "C" Tangent Brackets	Yes	22 Weeks	\$231.35	\$6,940.50	No Escalation
400 Each Hendrix Spacers	Yes	8 Weeks	\$31.70	\$12,680.00	No Escalation
		<b>Total Bid Price</b>		<b>\$101,541.50</b>	<b>Price Firm for 90 Days</b>
<b>Stuart C. Irby West Boylston, MA</b>					
37,800' 1/0 Spacer Cable	Yes	40 Weeks	\$1.63	\$61,614.00	Quoting Escalation
12,000' Covered Messenger	Yes	26 Weeks	\$1.64	\$24,600.00	Quoting Escalation
70 each 24" Tangent Brackets	Yes	Unknown	\$126.57	\$8,859.90	Quoting Escalation
30 Each "C" Tangent Brackets	Yes	Unknown	\$242.90	\$7,287.00	Quoting Escalation
400 Each Hendrix Spacers	Yes	Unknown	\$32.83	\$13,132.00	Quoting Escalation
		<b>Total Bid Price</b>		<b>\$115,492.90</b>	
<b>Wesco Distribution Hookset, NH</b>					
37,800' 1/0 Spacer Cable	Yes	38 Weeks	\$1.63	\$61,614.00	Quoting Escalation
12,000' Covered Messenger	Yes	26 Weeks	\$1.70	\$25,500.00	Quoting Escalation
70 each 24" Tangent Brackets	Yes	1 Week	\$130.74	\$9,151.80	No Escalation
30 Each "C" Tangent Brackets	Yes	1 Week	\$250.91	\$7,527.30	No Escalation
50 ea. BA-13 Angle Brackets	Yes	1 Week	\$34.27	\$13,708.00	No Escalation
		<b>Total Bid Price</b>		<b>\$117,501.10</b>	

**Transmission & Distribution Department recommends Arthur J. Hurley for Spacer Cable, Covered Messenger, Brackets and Spacers with the lowest price meeting specifications for a total price of \$101,541.50.**

Commissioner DeMelo stated up top it say 35,000 feet but the bid is actually for 37,800 feet.

Manager Holmes responded it is because of the size of the reels. So we need a minimum of 35,000 feet and because the reels come in different standard size lengths it comes in a little bit higher.

Motion by Commissioner Corr, seconded by Commissioner DeMelo to award the bid for 35,000 Feet of 1/0 Spacer Cable and Accessories to Arthur J. Hurley for a total price of \$101,541.50 per the recommendation of the T&D Engineering Department. Unanimous.

*24-047*

**Award of Bid for MIS Datacenter Expansion**

Manager Holmes read the following memo into the record:

*In response to IFB 24-14 – MIS Datacenter Expansion, bids were received from the following vendors:*

- SHI
- CDW-G
- GDT
- Elyision Tech

**MINUTES OF MARCH 26, 2024**

- Winslow
- Entre

Company	Location	Meets Specifications	Total	Comments
Entre	West Springfield, MA	No	\$202,671.12	Does not meet FOB
<b>SHI</b>	<b>Somerset, NJ</b>	<b>Yes</b>	<b>\$189,992.34</b>	<b>Lowest compliant bid</b>
CDW-G	Vernon Hills, IL	Yes	\$192,558.66	
GDT	Dallas, TX	No	\$164,002.69	Not all line items quoted
ElySION Tech	Nashua, NH	No	\$161,563.38	Not all line items quoted
Winslow	Waltham, MA	No	\$173,168.00	Not all line items quoted

The following vendors were sent the FOB but did not respond:

- MicroStrategies
- Walley Computers
- Aqueduct Technologies

The TMLP MIS group recommends awarding IFB 24-14 to SHI as low bidder meeting specifications for \$189,992.34.

Motion by Commissioner DeMelo, seconded by Commissioner Corr to award the bid for MIS Datacenter Expansion to SHI for a total price of \$189,992.34 per the recommendation of the MIS Department. Unanimous.

*24-048*

**COMMUNICATIONS:**

**Major Project Request – Cleary Phasor Measurement Unit (PMU)**

Manager Holmes read the following Major Project Request Form into the record:

Project Title: Cleary Phasor Measurement Unit (PMU)

Project Description: This project will include internal labor, engineering services and new hardware to be placed at the Cleary Flood Transmission Control Enclosure. The new hardware will monitor voltages and currents on V5, S8, ET and W lines and communicate that data back to ISO-NE.

Project Justification: ISO-NE Operating Procedure #22 requires the TMLP to provide real-time voltage and current monitoring on our V5, S8, ET and W transmission lines. This requirement was put in place due to the amount of aggregate solar on our distribution system. None of the equipment installed as a part of the 115kV Bus Yard upgrade is capable of performing the necessary function.

Project expected to be 100% PTF.

Alternates Considered: None considered at this time.

Budget Estimate:

Project Start Year	2024
Total Amount Requested	\$200,000.00

Motion by Commissioner Corr, seconded by Commissioner DeMelo to approve the Major Project Request for the Cleary Phasor Measurement Unit (PMU) for a budget estimate of \$200,000.00. Unanimous.

*24-049*

**Major Project Request – Unit 9 Steam Turbine Valves (Inventory)**

Manager Holmes read the following Major Project Request Form into the record:

*Project Title: Unit 9 Steam Turbine Valves (Inventory)*

*Project Description: Purchase Unit 9 specialized long-lead time steam turbine valves and parts to replenish inventory (stock). The specialized long lead-time steam turbine valves include (6) control valves, (2) intercept valves, (2) reheat stop valves and (1) main stop valve.*

*Project Justification: To have Unit 9 steam turbine valves and parts in inventory that have a long lead-time and have a very expensive expedited cost to repair or replace in the event of an emergency. Having these valves and parts in inventory will reduce unplanned (emergency/forced) outage time and costs, which in turn will improve Unit 9 availability and reliability. These inventory parts will also be used for future planned outages as needed.*

*Alternates Considered: Do nothing; wait until Unit 9 steam turbine valve parts are needed. This is not recommended because this will lengthen unplanned outages, as well as result in higher replacement costs. It will also reduce Unit 9 availability and reliability.*

<i><u>Budget Estimate:</u></i>	<i><u>Project Start Year:</u></i>	2024
	<i><u>Total Amount Requested:</u></i>	\$700,000.00

Motion by Commissioner DeMelo, seconded by Commissioner Corr to approve the Major Project Request for the Unit 9 Steam Turbine Valves (Inventory) for a Budget Estimate of \$700,000.00. Unanimous. 24-050

**Interoffice Communication from Mark Medeiros and Peter Botelho dated March 20, 2024: Subject: Unit 9 Cooling Tower Repairs**

Manager Holmes read the following memo into the record:

*This memo is to request authorization for CM Towers to perform additional repairs associated with Major Project 1205, Unit 9 Cooling Tower Repairs.*

*To close out their current scope of work under Major Project 1205, CM Towers was on site to verify the Unit 9 Cooling Tower fan power of each cell, which includes adjusting the cell fan blades as needed. However, Cell 1 and Cell 4 fan blades could not be adjusted due to severe deterioration of the fan clamps and associated hardware from corrosion. Additionally, during this verification effort, CM Towers determined that the Cell 1 gear box shows signs of failing and needs to be replaced, while Cell 4 gear box needs a new oil seal.*

*The price for CM Towers to perform the above repairs, including crane rental and rigging, is \$73,400.*

**Action Requested**

*Please authorize CM Towers to perform the Unit 9 Cooling Tower repairs for an amount of \$73,400. This effort will allow CM Towers to complete their work scope under Major Project 1205.*

Manager Holmes stated that the insurance proceeds will cover this cost.

Commissioner Corr asked if the other 2 cells are all set.



Manager Holmes responded yes.

Motion by Commissioner Corr, seconded by Commissioner DeMelo to authorize the request for CM Towers to perform Unit 9 Cooling Tower repairs in the amount of \$73,400.00. Unanimous.

24-051

**Interoffice Communication from Mark Medeiros and Peter Botelho dated March 20, 2024: Subject: West Water Street Generator Sets Factory Authorized Service**

Manager Holmes read the following memo into the record:

*This memo is to request authorization for Milton CAT to provide Caterpillar Factory Authorized Service to the (4) WWS Generator Sets in accordance with OEM recommendations. In particular, Milton CAT shall perform the following on each of the (4) WWS Generator Sets:*

- *Replace (2) Primary Air Filters*
- *Replace (2) Secondary Air Filters*
- *Replace (3) Primary Fuel and Water Separator Filters*
- *Replace (5) Secondary Fuel Filters*
- *Replace (3) Engine Oil Filters*
- *Replace Engine Oil (approximately 112 gallons)*
- *Lubricate Generator Bearings*
- *Lubricate Radiator Fan Drive Bearings*
- *Collect and Analyze Coolant Sample*
- *Collect and Analyze Engine Oil Sample*

*The cost for Milton CAT to provide the above service is \$7,842.58 per WWS Generator Set for a total price of \$31,370.32.*

**Action Requested**

*Please authorize Milton CAT to provide Caterpillar Factory Authorize Service on the (4) WWS Generator Sets for a total price of \$31,370.32. This service will help ensure efficient operation of the WWS Generator Sets to support peak shaving events.*

Manager Holmes stated this is basically the oil change and tune up to keep the generator sets running which do provide a significant savings to us when we use them for peak shaving.

Motion by Commissioner DeMelo, seconded by Commissioner Corr to authorize the request for Milton CAT to provide Caterpillar Factory authorize service on the (4) WWS Generator Sets for a total price of \$31,370.32. Unanimous.

24-052

**Interoffice Communication from Kimberly Holmes dated March 26, 2024: Subject: NYPA TMLP Designated Voting Representative and Alternate**

Manager Holmes read the following memo into the record:

*Attached is a certificate of vote required by the Massachusetts Department of Telecommunications and Energy (MDTE) through its agreement with MMWEC to designate me as TMLP's voting representative. I would also like to take this opportunity to replace Devon Tremont as the alternate voting representative with Nicola Parrotta.*

**Certificate**

**Designation of NYPA Recipient Voting Representative and Alternates**

*I, the Secretary of the Municipal Light Commission of the City of Taunton, Massachusetts, certify that at a meeting of the Commission held March 26, 2024, at which meeting all members of the Commission were duly notified and at which a quorum was present and acting throughout, the following vote was passed by a vote of 3 to 3, all of which appears in the official records of the Commission in my custody.*

Motion by Commissioner Corr, seconded by Commissioner DeMelo voted (1) that the NYPA Recipient, City of Taunton, pursuant to Section 5.1.4 of the Agency Agreement between the Massachusetts Department of Telecommunications and Energy (MDTE) and the Massachusetts Municipal Wholesale Electric Company (MMWEC), hereby designates Kimberly Holmes its manager of municipal lighting as its Designated Voting Representative on the NYPA Recipients' Committee, to vote and execute written instruments or proxy vote, on its behalf relative to the reviewing of administrative reports, and reports of current issues and/or proposed litigation, to elect the Executive Committee, stand for election as a member of the Executive Committee and to serve, if elected, and to discuss and take any other actions on behalf of the NYPA Project Power Recipient cities and towns as may be described in the Agency Agreement and to make appropriate recommendations on issues affecting the delivery of Project Power to the MDTE and/or MMWEC; and (2) that Nicola Parrotta, employee of the municipal light department, are hereby designated as Alternate Designated Voting Representative for the Taunton Municipal Lighting Plant, who shall, in the absence of the Designated Voting Representative, have all the power conferred upon the Designated Voting Representative except those additional powers conferred (if any) related to serving as a member of the Executive Committee. Unanimous.

24-053

*I further certify that the vote was taken at a meeting open to the public; that notice stating the place, date and time of the meeting was filed with the City Clerk and a copy thereof posted in the office of the City at least 48 hours, excluding Saturday, Sundays and legal holidays, prior to such meeting and remained so posted at the time of the meeting; that in connection with the above vote, no deliberations or decisions were taken in private or executive session; and that the official record of the meeting was make available to the public and will remain so available to the public, all in accordance with G.L. c. 39, Section 23B, as amended.*

Signed: Gregory C. DeMelo

Secretary of the Municipal Light Commission of the City of Taunton

Dated: March 26, 2024

**ITEMS NOT REASONABLY ANTICIPATED 48 HOURS IN ADVANCE:**

None.

**ANNOUNCEMENTS:**

**MINUTES OF MARCH 26, 2024**

Chairman Strojny announced that the next Commission meeting is scheduled to be held on Thursday, April 25, 2024 at 4:00 PM.

Chairman Strojny stated that the next order of business is Executive Session for Competitive Advantage.

Manager Holmes stated that no votes are expected and we will be adjourning in Executive Session.

Motion by Commissioner DeMelo, seconded by Commissioner Corr to go into Executive Session for Competitive Advantage. Unanimous. (4:29 PM)

24-054


The Commission was recorded in a roll call vote to go into executive session as follows:

**In Favor**

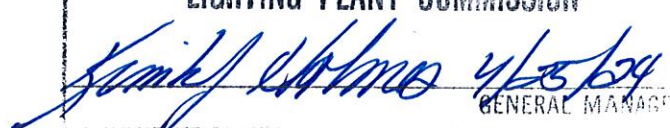
**Absent**

Commissioner DeMelo  
Commissioner Corr  
Chairman Strojny

*Executive Session discussion.*

  
SECRETARY

dmt

APPROVED: BY VOTE OF  
TAUNTON MUNICIPAL  
LIGHTING PLANT COMMISSION  
  
GENERAL MANAGER

EXECUTIVE SESSION

Competitive Advantage

Manager Holmes and the Commission discussed numerous topics on this subject.

Motion by Commissioner Corr, seconded by Commissioner DeMelo to adjourn. Unanimous. (5:25 PM)

*24-055*