

TAUNTON MUNICIPAL LIGHTING PLANT

MINUTES OF MEETING

TIME: Tuesday, February 21, 2023 4:00 PM – 5:20 PM

PLACE: Office of the Commission

PRESENT: Chairman Hebert, Commissioner Corr, Manager Holmes, Ms. Doukas (KP Law), Mr. Melanson, Mr. Irving, Ms. Davine, Mr. Worthington, Mr. Strojny, Ms. Britland, Mr. Tremont, Mr. Frank, Ms. Lisa Pereira (Leddy School, Ms. Tara Pettine (Leddy School), Ms. Camacho (Leddy School), Mr. Bell, Ms. Henault, Mr. October

Chairman Hebert called the meeting to order.

Chairman Hebert asked for a Moment of Silence for Commissioner Mark Blackwell Sr. who passed away. —

Chairman Hebert called for a roll call.

Present

Absent

Commissioner Corr
Chairman Hebert

MINUTES OF JANUARY 24, 2023

Motion by Commissioner Corr, seconded by Commissioner Hebert to approve. Unanimous. 23-015

- REGULAR WARRANT OF JANUARY 26, 2023**
- REGULAR WARRANT OF FEBRUARY 2, 2023**
- REGULAR WARRANT OF FEBRUARY 9, 2023**
- REGULAR WARRANT OF FEBRUARY 16, 2023**

Motion by Commissioner Corr, seconded by Commissioner Hebert to approve. Unanimous. 23-016

Manager Holmes asked to go out of order to Communications (a).

Motion by Commissioner Corr, seconded by Commissioner Hebert to go out of order and invite teachers from Leddy School to the table. Unanimous. 23-017

COMMUNICATIONS:

Presentation from Leddy School

Lisa Pereira, Principal of Leddy Preschool stated thank you for having us here today. I have been a lifelong resident of Taunton and you have been a Business Partner for the Leddy school for many years. We want to thank you from the bottom of our hearts for all you have done. Last year you were very gracious to grant us money to purchase some Go-Talk devices. They are augmented communication devices for some of our students that are unable to communicate. Leddy school is all pre-school, we have 3, 4 and 5 year olds in our building. Sixty percent of our operation is on an IEP and many of those students are unable to verbally communicate. So I have Tara Pettine who is one of our special educators at Leddy and Taylor Camacho who is one of our speech and language therapists here today to demonstrate the Go-Talk devices. —

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Ms. Camacho and Ms. Pettine showed the Commission how the Go-Talk devices are used in the classroom.

Commissioner Hebert asked if these devices are for a one-on-one or with a group.

Ms. Pettine responded that I use it with the whole class. One is geared specifically for one student and one is used with the whole class. It is not just for a one-on-one setting.

Ms. Pereira stated that we have 10 classrooms and 300 students and at the end of this year we will have about 350 students.

Commissioner Corr asked how many devices do you have now.

Ms. Camacho responded around 8.

Ms. Pereira invited the Commission to come to Leddy School to see how the devices are used in the classroom.

The Commission thanked Ms. Pereira, Ms. Pettine and Ms. Camacho for coming.

AWARD OF SEALED BIDS AND/OR PROPOSALS

Award of Sealed Bid for (50) Single Phase Polemount Transformers, 37 1/2 kVA, 7.9/2.4 kV Primary, 120/240V Secondary

Manager Holmes read the following bid evaluation into the record:

Transmission and Distribution Engineering Bid Evaluation								
50 Single Phase Polemount Transformers								
37-1/2 kVA, 7.9/2.4 kV Primary, 120/240V Secondary								
IFB 22-22								January 26, 2023
Company	Meets Specs	Unit Price	Load Loss (W)	No Load Loss (W)	Evaluated Unit Price	Delivery Weeks	Total Purchase Price	Comments
Wesco Hookset, NH	Yes	\$2,900.00	365	78	\$4,202.50	18-20	\$145,000.00	Quoting ERMCO
Stuart C. Irby Liverpool NY	NO	\$2,887.00	505	79	\$4,544.50	144	\$144,350.00	Quoting Power Partners - pricing good for only 30 days - Confirm pricing 24 hours prior order escalation - Did not fill out form of bid proposal
Power Sales Danvers, MA	NO	\$7,059.00	326	83	\$8,289.00	60	\$352,950.00	Quoting Howard - Pricing good for only 30 days escalation - Did not fill out form of bid proposal

The TMLP Engineering Department recommends the purchase of (50) single phase polemount transformers from WESCO quoting ERMCO for a total purchase price of \$145,000.00

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for (50) Single Phase Polemount Transformers to Wesco quoting ERMCO for a total purchase price of \$145,000.00 per the recommendation of the T&D Department. Unanimous.

23-018

Award of Sealed Bid for (6) 150 kVA, 13.8KV Primary, 120Y/208 Volt Secondary, Dead Front Loop Feed

Manager Holmes read the following bid evaluation into the record:

MINUTES OF FEBRUARY 21, 2023

Transmission and Distribution Engineering Bid Evaluation								
(6) 150 kVA, 13.8KV Primary, 120Y/208 Volt Secondary, Dead Front Loop Feed								
IFB 23-01					February 14, 2023			
Company	Meets Specs	Unit Price	Load Loss (W)	No Load Loss (W)	Evaluated Unit Price	Delivery Weeks	Total Purchase Price	Comments
Wesco Hookset, NH	Yes	\$29,462.00	1,758	472	\$32,778.84	42-44 Weeks	\$176,772.00	Quoting United Standard Electric - Quoting Escalation
Wesco Hookset, NH	YES	\$32,207.00	1,354	147	\$34,073.91	96 Weeks	\$193,242.00	Quoting Cooper - Quoting Escalation
Graybar Manchester, NH	YES	\$32,558.00	1,354	147	\$34,424.91	102 Weeks	\$195,348.00	Quoting Cooper - Quoting Escalation
Irby Utilities Liverpool, NY	YES	\$38,622.00	1,212	322	\$40,897.88	102-104 Weeks	\$231,732.00	Quoting WEG Transformers USA - Quoting Escalation
Wesco Hookset, NH	YES	\$40,076.00	1,212	322	\$42,351.88	102-104 Weeks	\$240,456.00	Quoting WEG Transformers USA - Quoting Escalation
Graybar Manchester, NH	NO	\$50,552.00	N/A	N/A	N/A	50 Weeks	\$303,312.00	Quoting Maddox- Quoting Escalation - Lack of information on Form of Bid

The TMLP Engineering Department recommends WESCO quoting United Standard Electric based on unit price and delivery time for a total purchase price of \$176,772.00

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for (6) 150 kVA, 13.8KV Primary, 120Y/208 Volt Secondary, Dead Front Loop Feed transformers to WESCO quoting United Standard Electric for a total purchase price of \$176,772.00 per the recommendation of the T&D Department. Unanimous.

23-019

Award of Sealed Bid for (10) 300 kVA, 13.8KV Primary, 120Y/208 Volt Secondary, Dead Front Loop Feed

Manager Holmes read the following bid evaluation into the record:

Transmission and Distribution Engineering Bid Evaluation								
(10) 300 kVA, 13.8KV Primary, 120Y/208 Volt Secondary, Dead Front Loop Feed								
IFB 23-01					February 14, 2023			
Company	Meets Specs	Unit Price	Load Loss (W)	No Load Loss (W)	Evaluated Unit Price	Delivery Weeks	Total Purchase Price	Comments
Wesco Hookset, NH	Yes	\$34,857.00	3,286	673	\$40,392.17	42-44 Weeks	\$348,570.00	Quoting United Standard Electric - Quoting Escalation
Wesco Hookset, NH	YES	\$39,734.00	2,564	218	\$43,077.54	96 Weeks	\$397,340.00	Quoting Cooper - Quoting Escalation
Irby Utilities Liverpool, NY	YES	\$49,409.00	2,513	472	\$53,506.51	102-104 Weeks	\$494,090.00	Quoting WEG Transformers USA - Quoting Escalation
Wesco Hookset, NH	YES	\$51,268.00	2,513	472	\$55,365.51	102-104 Weeks	\$512,680.00	Quoting WEG Transformers USA - Quoting Escalation
Graybar Manchester, NH	NO	N/A	N/A	N/A	N/A	N/A	N/A	Quoting Maddox- Quoting Escalation - Lack of information on Form of Bid
Graybar Manchester, NH	NO	N/A	N/A	N/A	N/A	N/A	N/A	Quoting Cooper - Quoting Escalation - Lack of information on Form of Bid

The TMLP Engineering Department recommends WESCO quoting United Standard Electric based on unit price and delivery time for a total purchase price of \$348,570.00

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for (10) 300 kVA, 13.8KV Primary, 120Y/208 Volt Secondary, Dead Front Loop Feed transformers to Wesco quoting United Standard Electric for a total purchase price of \$348,570.00 per the recommendation of the T&D Department. Unanimous.

23-020

Award if Bid for (2) 300 kVA 13.8KV Primary, 277Y/480 Volt Secondary, Dead Front Loop Feed

Manager Holmes read the following bid evaluation into the record:

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Transmission and Distribution Engineering Bid Evaluation								
(2) 300 kVA, 13.8KV Primary, 277Y/480 Volt Secondary, Dead Front Loop Feed								
IFB 23-01				February 14, 2023				
Company	Meets Specs	Unit Price	Load Loss (W)	No Load Loss (W)	Evaluated Unit Price	Delivery Weeks	Total Purchase Price	Comments
Wesco Hookset, NH	Yes	\$35,110.00	3,286	673	\$40,645.17	42-44 Weeks	\$70,220.00	Quoting United Standard Electric - Quoting Escalation
Wesco Hookset, NH	YES	\$38,625.00	1,717	676	\$42,547.35	96 Weeks	\$77,250.00	Quoting Cooper - Quoting Escalation
Irby Utilities Liverpool, NY	YES	\$44,751.00	2,129	561	\$48,734.12	102-104 Weeks	\$89,502.00	Quoting WEG Transformers USA - Quoting Escalation
Wesco Hookset, NH	YES	\$46,435.00	2,129	561	\$50,418.12	102-104 Weeks	\$92,870.00	Quoting WEG Transformers USA - Quoting Escalation
Graybar Manchester, NH	NO	N/A	N/A	N/A	N/A	N/A	N/A	Quoting Maddox- Quoting Escalation - Lack of information on Form of Bid
Graybar Manchester, NH	NO	N/A	N/A	N/A	N/A	N/A	N/A	Quoting Cooper - Quoting Escalation - Lack of information on Form of Bid

The TMLP Engineering Department recommends WESCO quoting United Standard Electric based on unit price and delivery time for a total purchase price of \$70,220.00

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for (2) 300 kVA, 13.8KV Primary, 277Y/480 Volt Secondary,, Dead Front Loop Feed transformers to Wesco quoting United Standard Electric for a total purchase price of \$70,220.00 per the recommendation of the T&D Department. Unanimous.

23-021

Award of Bid for (2) 1500 kVA, 13.8KV Primary, 277Y/480 Volt Secondary, Dead Front Loop Feed

Manager Holmes read the following bid evaluation into the record:

Transmission and Distribution Engineering Bid Evaluation								
(2) 1500 kVA, 13.8KV Primary, 277Y/480 Volt Secondary, Dead Front Loop Feed								
IFB 23-01				February 14, 2023				
Company	Meets Specs	Unit Price	Load Loss (W)	No Load Loss (W)	Evaluated Unit Price	Delivery Weeks	Total Purchase Price	Comments
Wesco Hookset, NH	Yes	\$91,629.00	9,174	1,600	\$106,196.52	112 Weeks	\$183,258.00	Quoting Cooper - Quoting Escalation
Graybar Manchester, NH	YES	\$91,630.00	9,174	1,600	\$106,197.52	120 Weeks	\$183,260.00	Quoting Cooper - Quoting Escalation
Irby Utilities Liverpool, NY	YES	\$92,664.00	8,622	1,622	\$106,730.62	85-87 Weeks	\$185,328.00	Quoting WEG Transformers USA - Quoting Escalation
Wesco Hookset, NH	YES	\$93,738.00	11,860	2,268	\$113,204.41	42-44 Weeks	\$187,476.00	Quoting United Standard Electric - Quoting Escalation
Wesco Hookset, NH	YES	\$95,151.00	8,622	1,622	\$109,217.62	85-87 Weeks	\$190,302.00	Quoting WEG Transformers USA - Quoting Escalation
Graybar Manchester, NH	NO	N/A	N/A	N/A	N/A	N/A	N/A	Quoting Maddox - Quoting Escalation - Lack of information on Form of Bid

The TMLP Engineering Department recommends WESCO quoting United Standard Electric based on delivery time for a total purchase price of \$187,476.00

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for (2) 1500 kVA, 13.8KV Primary, 277Y/480 Volt Secondary, Dead Front Loop Feed Transformers to Wesco quoting United Standard Electric for a total purchase price of \$187,476.00 per the recommendation of the T&D Department. Unanimous.

23-022

Award of Bid for (5) 15KV 630 Amp Reclosers with SEL Controls

Manager Holmes read the following bid evaluation into the record:

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TMLP T&D Engineering Bid Evaluation					
(5) 15KV 630 Amp Reclosers with SEL Controls					
IFB 23-02					February 8, 2023
<u>Company</u>	<u>Meets Specs</u>	<u>Unit Price</u>	<u>Delivery Weeks</u>	<u>Total Price</u>	<u>Comments</u>
Wesco Manchester, NH	Yes	\$36,536.00	32	\$182,680.00	Quoting Cooper Recloser SEL Relay
Irby Boston, MA	No	\$24,469.00	30	\$122,345.00	Quoting Seimens Recloser SEL Relay

TMLP Engineering Department recommends Wesco for a total cost of \$182,680.00 meeting specifications

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for (5) 15KV 630 Amp Reclosers with SEL Controls to Wesco quoting Cooper Recloser SEL Relay for a total price of \$182,680.00 per the recommendation of the T&D Department. Unanimous.

23-023

Award of Sealed Bid for 600A Scada-Mate Switches with Electronic Controls – (2) Upright Switches with Controls, (2) Vertical Switches with Controls

Manager Holmes read the following bid evaluation into the record:

TMLP T&D Engineering Bid Evaluation						
600A Scada-Mate Switches with Electronic Controls						
(2) Upright Switches with Controls, (2) Vertical Switches with Controls						
IFB 23-03						February 17, 2023
<u>Company</u>	<u>Meets Specs</u>	<u>Upright Switches w/ Controls</u>	<u>Vertical Switches w/Controls</u>	<u>Delivery Weeks</u>	<u>Total Price</u>	<u>Comments</u>
Wesco Manchester, NH	Yes	\$90,156.00	\$95,840.00	34-36	\$185,996.00	Quoting S&C - Quoting Escalation
Yale Electric Canton, MA	Yes	\$92,461.00	\$98,280.00	36	\$190,740.00	Quoting S&C - Quoting Escalation

TMLP Engineering Department recommends Wesco for a total purchase price of \$185,996.00 lowest total cost meeting specifications

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for (4) 600A Scada-Mate Switches with Electronic Controls to Wesco quoting S&C for a total purchase price of \$185,996.00 per the recommendation of the T&D Engineering Department. Unanimous.

23-024

Award of Bid for Truck #40 and #41 Replacement

Manager Holmes read the following quote evaluation into the record:

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TRUCK #40 & #41 REPLACEMENT QUOTES EVALUATION - JANUARY 2023

(PRICING)

DEALER	VEHICLE DESCRIPTION	STOCK #	VIN	DELIVERY	PRICE
McGovern Mun. HQ Framingham & Newton, MA MAPC/GBPC Contract	22 Ford F-150 Supercab XL 4WD 6.5" Bed	FM4044	KF26373	In Stock	\$45,370.00
24 Ford of Easton, MA	23 Ford F-150 Supercab XL 4WD 6.5" Bed	N/A	KD51103	In Stock	\$45,500.00
Tasca Ford, Seekonk, MA	23 Ford F-150 Supercab XL 4WD 6.5" Bed		KD51286	In Transit	\$47,130.00
Flood Ford, Narragansett, RI	22 Ford F-150 SuperCrew XL 4WD 6.5" Bed	WN0514	KF24946	In stock	\$47,995.00
Empire Ford, New Bedford, MA	23 Ford F-150 Supercab XL 4WD 6.5" Bed	F2471	KD50866	In Transit	\$48,000.00
Flood Ford, Narragansett, RI	22 Ford F-150 Supercab XL 4WD 6.5" Bed	W1211	KF30228	In Stock	\$49,645.00
Empire Ford, New Bedford, MA	22 Ford F-150 Supercab XL 4WD 6.5" Bed	F2320	K#32217	In Stock	\$50,395.00
Tasca Ford, Seekonk, MA	23 Ford F-150 Supercab XL 4WD 6.5" Bed	CR10238	FA28238	In Stock	\$51,595.00

RECOMMENDATION: T&D Engineering Department recommends this bid to be awarded to the lowest, qualifying bidders which is the 24 Ford of Easton and McGovern Municipal HG for the amounts of \$45,370.00 and \$45,500.00 for a total of (2) complete vehicles as specified.

Note: TMLP will be getting \$17,000 back in trade for (4) vehicles through 24 Ford of Easton.

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the bid for Truck #40 and Truck #41 replacement to McGovern Municipal HQ and 24 Ford of Easton for the amounts of \$45,370.00 and \$45,500.00 per the recommendation of the T&D Engineering Department. Unanimous.

23-025

Award of Sealed Bid for ISG Fiber Installation Services

Manager Holmes read the following bid evaluation into the record:

ISG Fiber Installation Services

IFB22-16

February 21, 2023

Project Sites	R.W. Bryant Contracting 21B Robert J Way Plymouth, MA 02360	Sertex 22 Center Parkway Plainfield, CT 06374	Comm-Tract Corp. 235 Summers Road, Bldg. #4 Boxborough, MA 01719	Phoenix Communications 25 Bowditch Drive Shrewsbury, MA 01545
5.1.2.1 Lakeville Water Tower (Backbone 144 and 24ct and lateral to the water tower)	\$178,085.25	\$185,630.06	\$199,985.00	\$225,980.00
5.1.2.2 Assawompset Elementary School	\$21,046.38	\$17,528.99	\$17,538.00	\$21,087.00
5.1.2.3 Lakeville Highway Dept/Animal Shelter	\$11,686.00	\$10,569.86	\$9,863.00	\$8,596.00
5.1.2.4 Lakeville Transfer Station (UG and lateral to transfer station)	\$8,465.60	\$9,884.05	\$15,666.00	\$15,291.00
5.1.2.5 Splice case rebuild	\$7,008.08	\$6,838.05	\$5,165.00	\$4,896.00
5.1.2.6 Old Town Hall	\$10,236.25	\$13,115.87	\$16,860.00	\$18,151.00
Total Purchase Price	\$236,527.56	\$243,566.88	\$265,077.00	\$294,001.00
	RECOMMENDED VENDOR Low Bidder meeting all specifications			

Recommendation: ISG recommends awarding the contract to R.W. Bryant as the low evaluated bidder meeting all technical specifications to provide fiber installation at the bid price of \$236,527.56

Motion by Commissioner Corr, seconded by Commissioner Hebert to award the contract for fiber installation services for the Town of Lakeville to R.W. Bryant Contracting for a total purchase price of \$236,527.56 per the recommendation of the ISG Department. Unanimous.

23-026

Sole Source Unit #9 Main Boiler Economizer Cleaning

Manager Holmes read the following memo into the record:

This memo is a Sole Source request for Unit #9 Main Boiler Economizer Cleaning services.

Groome is proposing to use the KinetiClean their only patented process (US Patent 11421951B2) utilizing a method and system that includes suspending and exploding detonation cords adjacent to the economizer finned tubing. After the detonation cords are exploded, a suspension assembly moves a beam that has a pressurized air blower assembly that will direct pressurized air to clean the tubes in the economizer tube banks for a lump sum price of \$95,000.

This system is the least destructive to the existing tubes as the blast does not happen on the tubes like other media tube cleaning processes (e.g. dry ice blasting). This is a patented method therefore, no other vendor can provide such a non-destructive cleaning service process.

Action Requested

Please authorize Groome to utilize the KinetiClean patented process to clean the economizer with the intention that this cleaning will reduce future tube leaks as a result of cold end corrosion and increase unit reliability for \$95,000.00.

Manager Holmes stated that this will be done during the 2023 Outage.

Motion by Commissioner Corr, seconded by Commissioner Hebert to authorize Groome to utilize the KinetiClean patented process to clean the economizer for a total price of \$95,000.00. Unanimous.

23-027

**Interoffice Memo from Jim Irving and Rob Pepin to Kimberly Holmes dated February 14, 2023:
Subject: IFB 22-20 Demineralizer Resin Beads and Carbon Filter Replacement**

Manager Holmes read the following memo into the record:

This memo is to recommend the TMLP Commission reject all IFB 22-20 bid submittals received.

TMPLP advertised and solicited bids, however, TMLP received only one bid package. The bid package price received was significantly higher than TMLP anticipated/budgeted. TMLP plans to revise and re-issue IFB 22-20 in order to obtain new bid submittals.

Motion by Commissioner Corr, seconded by Commissioner Hebert to reject all IFB22-20 bid submittals received and obtain new bids. Unanimous.

23-028

Award Recommendation for the Inspection and Repair of the Unit #9 Safety and Non-Return Valves

Manager Holmes read the following memo into the record:

Requested for Proposals (RFP) 23-01 were solicited from the following companies for the inspection and repair services of the Unit #9 Safety and Non-Return Valves:

- Millennium Power Services
- Industrial Steel & Boiler Services, Inc.
- International Valve & Instrument Corporation
- New England Controls, Inc. (NECI)

These companies' proposals were reviewed by TMLP Cleary-Flood personnel. A summary of the proposal results are attached for your review.

TMPLP recommends the TMLP Commission award RFP 23-01 to International Valve & Instrument Corporation as the low bidder for a lump sum price of \$50,761.00

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Manager Holmes stated that the hourly rates are also included.

TMLP RFP 23-01			
Inspection and Repair of the Unit #9 Safety and Non-Return Valves			
Bidders	Meets RFB Requirements	Proposal Price	Comments
International Valve & Instrument Springfield, MA 01101	Yes	\$50,761.00	Recommended Award
Industrial Steel & Boiler Services Chicopee, MA 01013	Yes	\$69,832.00	
Millenium Power Services Westfield, MA 01085	No Bid	No Bid	No Bid
New England Controls Mansfield, MA 02048	No Bid	No Bid	No Bid

Recommendation:

TMLP recommends awarding RFP 23-01 to International Valve & Instrument Corp. for a fixed-price of \$50,761. Any unanticipated repairs that are identified during the inspection of these valves will be performed by International Valve & Instrumentation on a time and material basis in accordance with the hourly rates provided with the proposal.

TMLP RFP 23-01										
Inspection and Repair of the Unit #9 Safety and Non-Return Valves										
Rate Class	International Valve and Instrument					Industrial Steel and Boiler Services				
	Supervisor	Mechanical Valves	Shop Rate	Machining	Hydraulics	Boiler Repair & Code Repair Mechanic	Burner Division Mechanic	Steel Fabrication Mechanic	Line Valve Repair Mechanic	Safety Valve Mechanic
Regular/Straight Time	\$85.00	\$75.00	\$75.00	\$85.00	\$75.00	\$115.00	\$130.00	\$104.00	\$94.00	\$85.00
Overtime	\$100.00	\$90.00	\$90.00	\$100.00	\$90.00	\$172.50	\$195.00	\$156.00	\$141.00	\$127.50
Double Time (Sunday)	\$115.00	\$105.00	\$105.00	\$115.00	\$105.00	\$230.00	\$260.00	\$208.00	\$188.00	\$170.00
Holiday	\$130.00	\$120.00	\$125.00	\$130.00	\$125.00	\$345.00	\$390.00	\$312.00	\$282.00	\$255.00
	Expenses					Round Trip Mileage Per Truck				
	Per Dien \$50/day/man					0 to 25 Miles - \$130.00				
	Expenses cost plus 15%					25 to 100 Miles - \$210.00				
	Service Vehicle \$1.50 per mile					101 to 200 Miles - \$295.00				
	25 Ft Machine Trailer \$1,200/week \$450 per day					201 to 300 Miles - \$360.00				
	(Customer to provide Electrical)					301 to 400 Miles - \$480.00				
						401 to 500 Miles - \$595.00				

Motion by Commissioner Corr, seconded by Commissioner Hebert to award RFP 23-01 for the inspection and repair of the Unit #9 safety and non-return valves to International Valve & Instrument for a lump sum price of \$50,761.00. Unanimous. 23-029

COMMUNICATIONS:

Major Project Request – System Impact Study

Manager Holmes read the following Major Project Request Form into the record:

Project Title: System Impact Study

Project Description: Hire a power line consultant to direct TMLP over the next 20 years, electrically, by completing a System Impact Study. The last system impact study was done in 2015. This study would give TMLP direction which would include any new infrastructure needed to meet both regulatory and government compliance while keeping reliability as its focus. This has been vetted by the Strategic Planning Committee.

Project Justification: The future of the electrical business is reaching new heights with uncertainty, increasing demands, distributed generation, regulatory and required timelines. A system impact study would be based on current conditions and would be extrapolated into the future to assist TMLP with infrastructure decisions going forward, based on the ever increasing required demand for electricity. Cost includes in house labor needed for providing historical data and information.

Alternates Considered: None at this time.

Budget Estimate: Project Start Year: 2023

Total Amount Requested: \$100,000.00

Motion by Commissioner Corr, seconded by Commissioner Hebert to approve the Major Project Request for a System Impact Study for a budget estimate of \$100,000.00. Unanimous.

23-030

Major Project Request – SCADA Upgrade

Manager Holmes read the following Major Project Request into the record:

Project Title: SCADA Upgrade

Project Description: Upgrade TMLP's Scada system to current standards. Current windows platform will be out of date in October 2023 which makes program unmaintainable. If existing Scada server fails, the entire system cannot be replaced and would be costly to rebuild again.

Project Justification: Scada is the crucial real time application that monitors TMLP's electrical system as a whole, which provides control and timely response to power outages which involves public safety and reliable customer service throughout the service territory. This has been vetted by the Strategic Planning Committee.

Alternates Considered: None at this time.

Budget Estimate: Project Start Year: 2023

Total Amount Requested: \$500,000.00

Motion by Commissioner Corr, seconded by Commissioner Hebert to approve the Major Project Request for SCADA Upgrade for a budget estimate of \$500,000.00. Unanimous.

23-031

Interoffice Communication from Kimberly Holmes to the Commission dated February 21, 2023:
Subject: Appointment of Outside Director – Energy New England

Manager Holmes read the following memo into the record:

Commission authorization is requested to appoint Paul Hibbard to the Board of Directors of Energy New England for a three year term pursuant to Section 3.2 of the Energy New England Operating Agreement.

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Motion by Commissioner Corr, seconded by Commissioner Hebert at a duly convened meeting of the Taunton Municipal Lighting Plant held on February 21, 2023 it was upon a motion duly made and seconded, VOTED: That Paul Hibbard be and hereby is elected as Director of the Energy New England Board to service in that capacity for a term as defined in Section 3.2 of the Energy New England Operating Agreement. That in accordance with the Energy New England Operating Agreement, Paul Hibbard be and is hereby designated as a Class A Director and as such will serve a term of three years having completed an initial one year term as defined in Section 3.2 of the Energy New England Operating Agreement. Unanimous.

23-032

Letter from the Retirement Board dated January 26, 2023: Subject: Retirement of William Strojny effective March 17, 2023

Manager Holmes read the following letter into the record:

Dear Ms. Holmes and TMLP Commissioners,

Please be advised of the retirement for Superannuation of William J. Strojny an employee of the Taunton Municipal Lighting Plant on March 17, 2023 under the provisions set forth in Section #5 of Chapter 32 of the General Laws of Massachusetts.

If you have any questions, please feel free to contact our office.

Respectfully yours,

Paul J. Slivinski, Executive Director

Manager Holmes stated that Bill is a 40 year employee of the TMLP.

The Commission congratulated Mr. Strojny on his retirement and wished him the best.

Motion by Commissioner Corr, seconded by Commissioner Hebert to receive the letter of retirement for William Strojny and place on file. Unanimous.

23-033

ITEMS NOT REASONABLY ANTICIPATED 48 HOURS IN ADVANCE:

None

ANNOUNCEMENTS:

Chairman Hebert announced that the next Commission meeting is scheduled to be held on Tuesday, March 21, 2023 at 4:00 PM.

Chairman Hebert stated that the next order of business is Executive Session for Competitive Advantage.

Motion by Commissioner Corr, seconded by Commissioner Hebert to go into Executive Session for Competitive Advantage. (4:40 PM)

23-034

The Commission was recorded in a roll call vote to go into executive session as follows:

In Favor

Absent

Commissioner Corr
Chairman Hebert

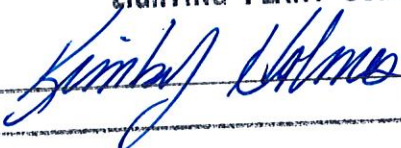
MINUTES OF FEBRUARY 21, 2023

Manager Holmes stated that no votes are anticipated and we will be adjourning in Executive Session.

Executive Session discussion.


SECRETARY

dmt

APPROVED: BY VOTE OF
TAUNTON MUNICIPAL
LIGHTING PLANT COMMISSION
 3/20/23
GENERAL MANAGER

EXECUTIVE SESSION

Competitive Advantage

Manager Holmes and the Commission discussed numerous topics on this subject.

Motion by Commissioner Corr, seconded by Commissioner Hebert to adjourn. Unanimous. (5:20 PM)

23-035