

TAUNTON MUNICIPAL LIGHTING PLANT

MINUTES OF MEETING

TIME: Tuesday, December 20, 2022 4:00 PM – 5:22 PM

PLACE: Office of the Commission

PRESENT: Chairman Blackwell (Absent), Commissioner Corr, Commissioner Hebert, Manager Holmes, Mr. Pollart (KP Law), Mr. Melanson, Mr. Frank, Mr. Irving, Ms. Davine, Ms. Silveira, Mr. Worthington, Mr. Strojny, Ms. Britland, Mr. Bell, Ms. Ready, Ms. Mello, Mr. October, Mr. Tremont, Mr. Henriques

Commissioner Corr called the meeting to order.

Commissioner Corr called for a roll call.

Present

Commissioner Hebert
Commissioner Corr

Absent

Chairman Blackwell

MINUTES OF NOVEMBER 14, 2022

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve. Unanimous.

22-175

REGULAR WARRANT OF NOVEMBER 17, 2022

REGULAR WARRANT OF NOVEMBER 24, 2022

REGULAR WARRANT OF DECEMBER 1, 2022

REGULAR WARRANT OF DECEMBER 8, 2022

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve. Unanimous.

22-176

AUTHORIZATION TO ADVERTISE FOR SEALED BIDS AND/OR PROPOSALS

Interoffice Communication from Dana Sullivan to Kimberly Holmes dated November 29, 2022:

Subject: Truck Replacements

Manager Holmes read the following memo into the record:

The Transmission and Distribution Department would like to solicit quotes to replace (2) pick-up trucks. The new vehicles will be replacing pick-up trucks purchased in 2008 and 2013, both with well over 100,000 miles.

These vehicles will be for the use of the Meter Department and were scheduled to be replaced in 2023, in line with our 10 year replacement plan.

We will be reassigning the current vehicles in order to realign the fleet priorities with newer vehicles, as well as a saving costs. Fleet pick-up replacement has been approved by the Strategic Planning Committee.

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve the request to solicit quotes to replace (2) pick-up trucks. Unanimous.

22-177

Interoffice Communication from Dana Sullivan to Kimberly Holmes dated December 6, 2022:
Subject: Request for Sealed Bids for Pole Mounted Transformers

Manager Holmes read the following memo into the record:

As you know transformers are critical to the reliable operation of the distribution system. Previously requested 25 kVA transformer had a lead time over two years and are not expected until 2024.

In order to keep up with supply chain issues and lengthy deliver times, the Transmission and Distribution Department is requesting to send out a request for sealed bids for (50) 37.5 kVA pole mounted transformers. This size transformer is expected to have shorter lead times and could potentially be available in the next six months.

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve the request to send out a request for sealed bids for (50) 37.5 kVA pole mounted transformers. Unanimous.

22-178

Interoffice Communication from Dana Sullivan to Kimberly Holmes dated November 14, 2022:
Subject: Request for Sealed Bids for Pad Mounted Transformers

Manager Holmes read the following memo into the record:

The Transmission and Distribution Department is requesting to send out a request for sealed bids for:

- (6) 150 kVA pad mounted transformers with an expected cost of \$16,000 each
- (12) 300 kVA pad mounted transformers with an expected cost of \$16,000 each
- (2) 1500 kVA pad mounted dead front transformers with expected cost of \$25,000

These transformers are needed for upcoming building projects and replacements to stay ahead of lead times and supply chain issues. The total expected cost of these transformers is approximately \$338,000.

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve the request to send out a request for sealed bids for (6) 150 kVA pad mounted transformers, (12) 300 kVA pad mounted transformers and (2) 1500 kVA pad mounted dead front transformers. Unanimous.

22-179

Interoffice Communication from Dana Sullivan to Kimberly Holmes dated December 6, 2022:
Subject: Request for Sealed Bids for 15 KV Reclosers

Manager Holmes read the following memo into the record:

The Transmission and Distribution Department is requesting to send out sealed bids for (5) 15KV 600A Reclosers.

These Reclosers will be used for substation replacements and distribution automation improvements. Each recloser is estimated at \$35,000 for a total estimated cost of \$175,000.

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve the request to send out a request for sealed bids for (5) 15KV 600A Reclosers. Unanimous.

22-180

AWARD OF SEALED BIDS AND/OR PROPOSALS

MINUTES OF DECEMBER 20, 2022

Award of Sealed Bid for (50) Single Phase Pole Mount Transformers, 50kVA, 7.9/2.4kV Primary, 120/240V Secondary

Manager Holmes read the following bid evaluation into the record:

<u>Transmission and Distribution Engineering Bid Evaluation</u> <u>(50) Single Phase Polemount Transformers</u> <u>50kVA, 7.9/2.4kV Primary, 120/240V Secondary</u>								
IFB 22-17				December 20, 2022				
Company	Meets Specs	Unit Price	Load Loss (W)	No Load Loss (W)	Evaluated Unit Price	Delivery Weeks	Total Purchase Price	Comments
WESCO Hookset, NH	Yes	\$3,440.00	452	97	\$252,750.00	20-22	\$172,000.00	Quoting ERMCO
Irby Utilities Liverpool, NY	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No Quote
Power Sales Danvers, MA	Yes	\$5,436.00	522	102	\$362,550.00	60	\$271,800.00	Quoting Howard

The TMLP Engineering Department recommends WESCO quoting ERMCO with low evaluated price for a total purchase price of \$172,000.

Motion by Commissioner Hebert, seconded by Commissioner Corr to award the bid for (50) single phase Polemount transformers, 50kVA, 7.9/2.4kV Primary, 120/240V Secondary to Wesco quoting ERMCO for a total purchase price of \$172,000.00 per the recommendation of the T&D Department. Unanimous. 22-181

Award of Sealed Bid for (50) Single Phase Polemount Transformers, 25kVA, 7.9/2.4kV Primary, 120/240V Secondary

Manager Holmes read the following bid evaluation into the record:

<u>Transmission and Distribution Engineering Bid Evaluation</u> <u>(50) Single Phase Polemount Transformers</u> <u>25kVA, 7.9/2.4kV Primary, 120/240V Secondary</u>								
IFB 22-17				December 20, 2022				
Company	Meets Specs	Unit Price	Load Loss (W)	No Load Loss (W)	Evaluated Unit Price	Delivery Weeks	Total Purchase Price	Comments
WESCO Hookset, NH	N/A	N/A	N/A	N/A	N/A	N/A	N/A	No Quote
Irby Utilities Liverpool, NY	Yes	\$2,323.00	395	53	\$3,575.50	148	\$116,150.00	Quoting Power Partners
Power Sales Danvers, MA	Yes	\$3,278.00	298	62	\$4,333.00	60	\$163,900.00	Quoting Howard

The TMLP Engineering Department will not be recommending the purchase of (50) 25kVA single phase polemount transformers at this time due to extended lead times and escalation.

No motion made. Bid rejected per the recommendation of the T&D Department. /

Interoffice Communication from Jim Irving and Peter Botelho to Kimberly Holmes dated December 12, 2022: Subject: Unit 9 Stack Repair Recommendation of Invitation for Bid

Manager Holmes read the following memo into the record:

TMLP issued an invitation-for-bid (IFB 22-18) for the Unit 9 stack repairs found necessary during the May 2021 inspection.

Two bids were received in response to this invitation as indicated in the attached spreadsheet. The Power Production Department project team recommends that the TMLP Commission award IFB 22-18 to ICC Commonwealth for \$133,740.00 as the lowest responsible and eligible bidder in accordance with MGL Chapter 30, Section 39M bid regulations.

IFB 22-18 Unit 9 Stack Repairs

Bidders	Meets IFB Requirements	Bid Price	Comments
ICC Commonwealth N. Tonawanda, NY	Yes	\$133,740.00	Recommended Award
Industrial Access Cumming, GA	Yes	\$136,454.00	
Boston Chimney & Tower Peabody, MA	No		Did not Respond

Recommendation:

Power Production Department recommends that the TMLP Commission award IFB 22-18 to ICC Commonwealth for a contract price of \$133,740 based on ICC Commonwealth being the "lowest responsible and eligible bidder" as defined by MGL 30, Section 39M.

Motion by Commissioner Hebert, seconded by Commissioner Corr to award IFB 22-18 for the Unit 9 stack repair to ICC Commonwealth for a bid price of \$133,740.00 per the recommendation of the Power Production Department. Unanimous.

22-182

Interoffice Communication from Bill Strojny to Kimberly Holmes dated December 14, 2022:

Subject: Meter Reading Handheld Bid Evaluation

Manager Holmes read the following memo into the record:

In response to the TMLP's Invitation for Bid (IFB 22-19), Jennifer Ready and I have reviewed the bid proposals for the meter reading handheld units, software and services specifications and have attached the following evaluation for both Technical and Pricing qualification.

It is recommended that TMLP award the bid to the sole bidder (AVCOM) at a price of \$69,170.00.

Meter Reader Hand Helds, Software & Services

IFB 22-19
December 13, 2022

Description	Qty.	AvCom. Inc.	
		Unit Price	Ext. Price
Handheld with radio	6	\$5,935.00	\$35,610.00
Cradle with power supply for HH	6	\$615.00	\$3,690.00
2 Spare batteries	2	\$200.00	\$400.00
4 car chargers	4	\$270.00	\$1,080.00
Software	1	\$15,600.00	\$15,600.00
Field Service: Installation etc.	1	\$2,500.00	\$2,500.00
5 year warranty on HH 2 day turn	1	\$10,290.00	\$10,290.00
Delivery: 55 Weeks			
Total Contract Price			\$69,170.00
RECOMMENDED VENDOR			
Sole Bidder meeting specs			

RECOMMENDATION:

Recommend AVCOM Inc. be awarded the contract to deliver the meter reading hand held devices and associated software and services for an evaluated Total Contract price of \$69,170.00 according to the Technical Specifications and bid documents for IFB 22-19.

Commissioner Hebert asked was it expected to only get one bid.

Manger Holmes stated that we did advertise.

Mr. Strojny stated that we did send out the bid package to two other companies but received no response.

Motion by Commissioner Hebert, seconded by Commissioner Corr to award IFB 22-19 for Meter Reader Hand Holds, Software and Services to AvCom Inc. at a total bid price of \$69,170.00. Unanimous.

22-183

COMMUNICATIONS:

Major Project Request – Demineralizer Resin Bead and Carbon Filter Replacement

Manager Holmes read the following Major Project Request Form into the record:

Project Title: Demineralizer Resin Bead and Carbon Filter Replacement

Project Description: Install new demineralized water treatment system resin beads and activated carbon, as well as to remove the old resin and carbon, in order to provide the required demineralized water for the unit 9 boiler and steam turbine.

(This project has been vetted by the Strategic Planning Committee.)

Project Justification: The demineralized water treatment system is critical to Unit 9 operation as it provide demineralized water for the boiler and steam turbine. The purpose of this project is to furnish and install new demineralized water treatment system resin and activated carbon, as well as to remove old resin and carbon, in order to provide the required demineralized water.

Alternates Considered: Effectiveness of existing resin beads and activated carbon has significantly diminished; if nothing is done water quantify and quality will become an issue for the Plant.

Budget Estimate: Project Start Year: 2023

Total Amount Requested: \$115,000.00

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve the Major Project Request for the Demineralizer Resin Bead and Carbon Filter Replacement for a Budget Estimate of \$115,000.00. Unanimous.

22-184

Major Project Request – 2023 Cleary 9 Outage

Manager Holmes read the following Major Project Request Form into the record:

Project Title: 2023 Cleary 9 Outage

Project Description: During the month of April 2023 the following Unit Outage projects to be accomplished: Safety Valves inspection, Economizer Tube Cleaning, GT breeching expansion joint repair, Generator and transformer testing, Gas Turbine wiring.

(This project has been vetted by the Strategic Planning Committee.)

Project Justification: This project is to address major items that need repair and to ensure better reliability and availability of Cleary 9.

Alternates Considered: No viable alternative is available.

Budget Estimate: Project Start Year: 2023

Total Amount Requested: \$665,000.00

Motion by Commissioner Hebert, seconded by Commissioner Corr to approve the Major Project Request for the 2023 Cleary 9 Outage for a Budget Estimate of \$665,000.00. Unanimous.

22-185

Presentation – ERP Implementation Project Status Update:

Manager Holmes invited Mr. Thomas Worthington to the table to do the following presentation:

SLIDE 1: ERP Implementation Project Status Update

SLIDE 2: Agenda

- * Project History
- * Phase 1 Implementation
- * Phase 1 Completion
- * Next Steps

SLIDE 3: Project History

- * TMLP evaluated ERP solutions in 2018
- * Awarded project to Cogsdale in 2019
- * Project began in 2020
- * Three-Phase Implementation Approach:
 - * Phase 1: Financial Information System (FIS)
 - * Accounting (including Accounts Payable and Accounts Receivable)
 - * Project Accounting
 - * Purchasing
 - * HR/Payroll
 - * Inventory Management
 - * Phase 2: Customer Information System (CIS)
 - * Customer Service
 - * Billing
 - * Phase 3: Work Management System (WMS)
 - * Construction Management
 - * Service Orders
 - * Mobile Workforce

SLIDE 4: Phase 1 Implementation

- * Phase Restructure:
 - * TMLP operations required some functions originally planned for implementation in Phase 3

to be moved into Phase 1

- * As with any wide-scope project involving fundamental changes to the business operations of the company, we encountered many challenges – not least of which the global pandemic which struck almost at the very beginning of the project – but through hard Work and cooperation between our team and Cogsdale's those challenges were overcome

SLIDE 5: Phase 1 Complete

- * Go-Live Weekend:
 - * October 28th - 30th, 2022
- * System Is Live:
 - * All Designated Phase 1 Functions
 - * Additional Phase 3 Functions:
 - * Construction Management
 - * Service Order Management
- * Post Go-Live Support:
 - * Resolving Remaining Issues
 - * Post Go-Live Development

SLIDE 6: Next Steps

- * Phase 2: Customer Information System (CIS) Implementation to start early 2023
 - * Remainder of Phase 3 most likely will be rolled into Phase 2 processes
 - * Goal: Be entirely on Cogsdale system and off SAP by end of 2023

Mr. Worthington stated that we had a difficult time and a long journey in Phase 1 and I think it is only appropriate to identify some key personnel that helped us in some very specific scenarios. There are a lot of people behind these people but these 8 people took the initiative and control and took us to the goal line.

Key TMLP Personnel

- **Linda Linhares** – Accounting
- **Bob Frank** – Financials
- **Kelly Goulart** – T&D
 - Construction Management
 - Inventory
- **Zach Sousa** – Cleary
 - Service Orders
- **Lynn Davine** – HR & Payroll

- **Carl Grilo** – Technology Lead
- **Tina Silveira** – Assistant Project Manager
- **Dave Melanson** – Project Manager
 - SAP Data Extraction Specialist
 - Data Convergence Analysis
 - Customization Guru

Mr. Worthington stated that I cannot say enough about Dave Melanson. I could talk more about his accomplishments and that he is probably the main reason why we got past Phase 1 implementation.

Commission thanked Mr. Worthington for the presentation.

Presentation – Cooling Tower Repair Update

Manager Holmes invited Mr. James Irving to the table to do the following presentation:

SLIDE #1: Cooling Tower Repair Update

SLIDE #2: Background

- Cooling Tower Description
- Weather Event
- Repair Process
- Current Project Status

SLIDE #3: What is tower made out of?



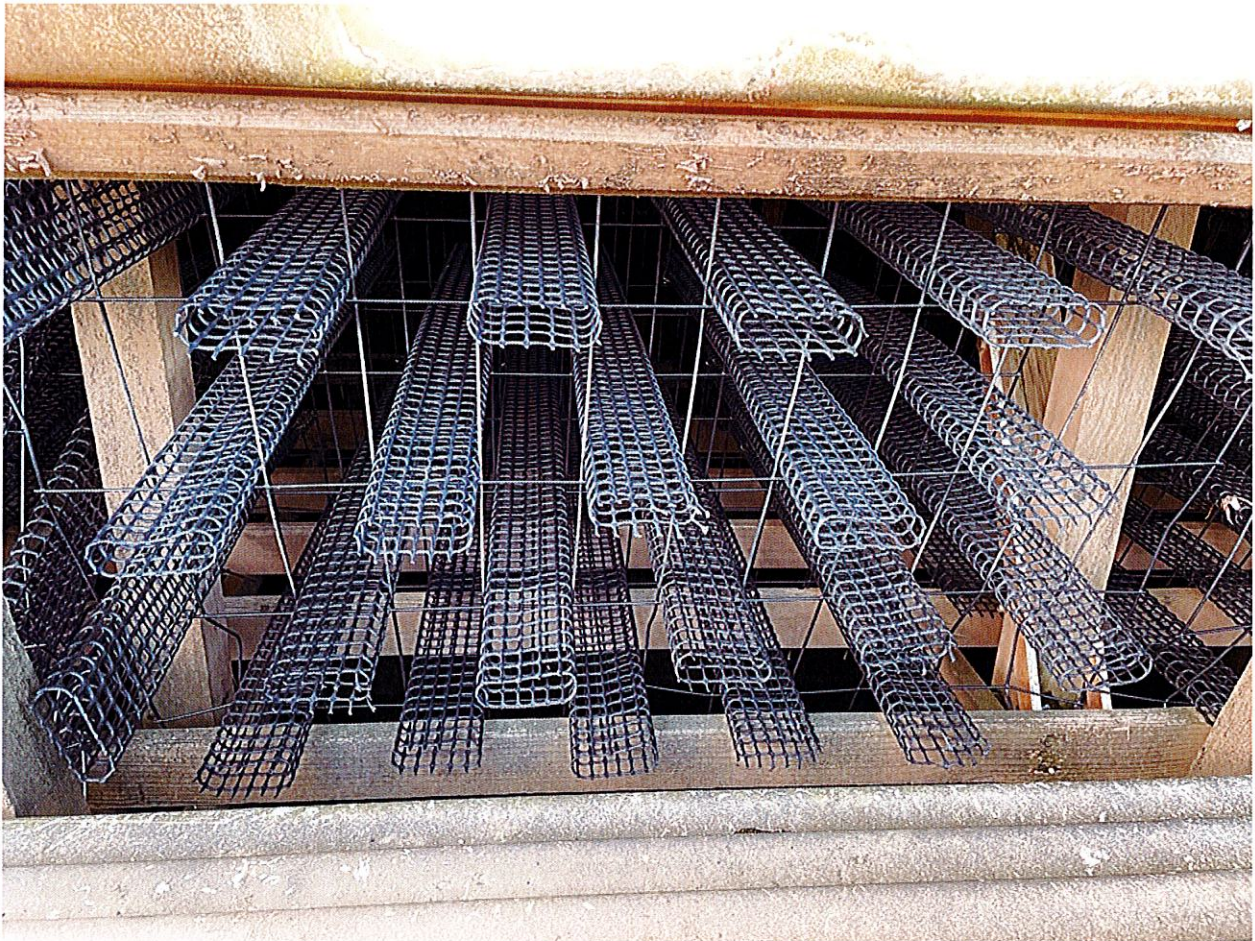
Mr. Irving described the cooling tower. Build in 1972. Size is 48 feet high to deck and another 18 feet for fan stack and is 128 feet in length, 75 feet wide.

SLIDE 4: How does it work



Cooling tower contains 4 cells and 4 fans. Water comes in over the top. Air in or out from the side.

SLIDE 5: What is tower made out of?



Structural pies made out of Douglas fir. There are 8,153 structural members. Screen material is coated in metal.

SLIDE 6: Weather Event





A storm on February 5, 2022 resulted in ice damage and partial collapse of Cell 2. Significant sized ice formations 2' - 3' wide x 3' – 4' long x 12 inches deep encased around Fill Grid Wire. Each section of ice weighed more than 550 pounds.

SLIDE 7: Weather Event





These slides shows the damage to the structure.

SLIDE 8: Repair Process – Phase 1

- Replace damage wood structure with fiberglass reinforced plastic (FRP)
 - FRP based on cost and current construction standards
 - Replace wire fill structure
 - Replace louvers
- Investigation of damage within surrounding work area

SLIDE 9: Repair Process – Phase 2

- Estimate cost to repair cells 1, 3 and 4
- Update insurance company
- Send to DCAMM to obtain additional waiver of bidding laws
- Sign contract with contractor

SLIDE 10: Where we are today.



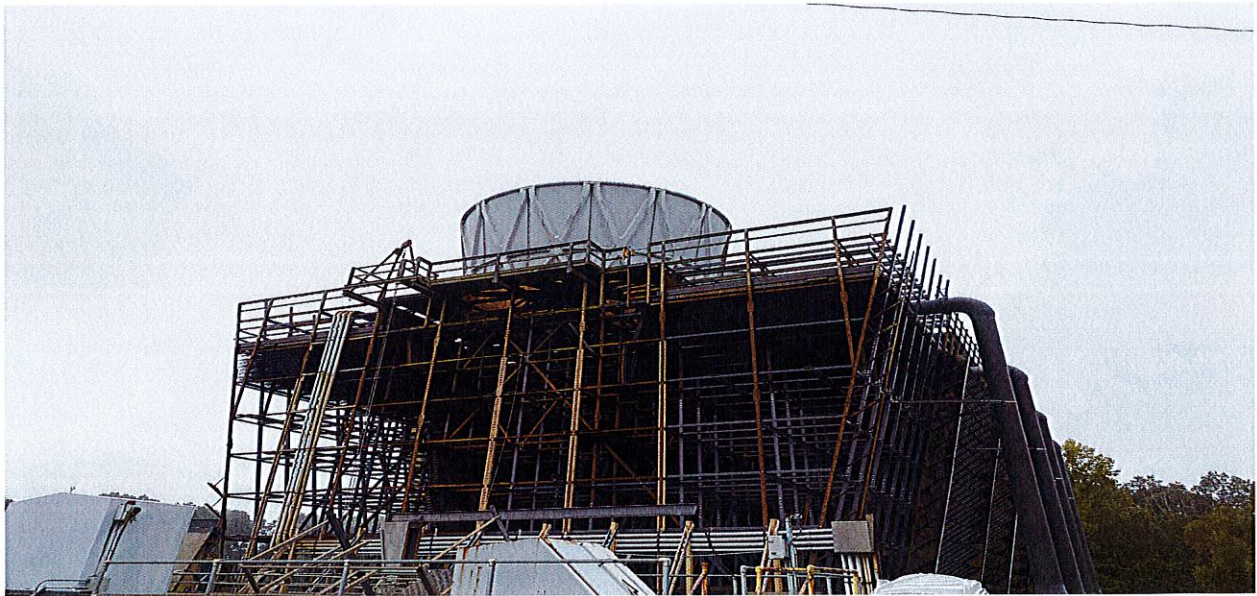


Phase 1 – Complete.

Phase 2 –One third complete

Cell one completed 99%

SLIDE 11: Where we are today.



- Cell 4 now under way
- Estimated completion date May 2023
- Upon completion an estimated 61% of structural members will have been replaced with FRP
- Cost-Project is on budget related to work scope
- Change orders may be required

SLIDE 12: Power Production

This process has been a team effort with the Commission, General Manager, Financial Manager, TMLP insurance company staff and Generation staff.

QUESTIONS & COMMENTS:

Commissioner Corr asked do we have steps in place for the future for inspections to prevent this from happening again.

Mr. Irving stated yes. When we are done, about 60% of all structural members will have been replaced. So I do not want you to think that we are doing 100% and this is going to be good forever. We are only doing 60% and that does not include a lot of the fans that are up top, those supports that are obviously heavy, this is a water base issue so you have bacterial problems with water, you have wetness, you have swelling. So the plan going forward is when this is completed we will then organize with CM Towers to do some type of annual inspection. We will probably set aside a block of money for the inspection and some allowances for repairs so we don't have to keep coming back with a Major Project Request. This will become part of the annual maintenance of the Plant. We need to spend a certain amount over the next 5 years.

Commissioner Corr asked do we have employees that walk around every day to check the status.

Mr. Irving responded yes. We have at least 2-3 times a day we have people go around because this is a wooden structure, there is no smoking around it, no open flames around it, there is no grinding around it because if anything caught on fire it would collapse. We have people who go around it constantly, not only for the outside, but there is an underground area with pumps and maintenance area. This is all part of what we call the 'regular rounds'.

Commissioner Hebert asked if any of the siding is being replaced.

Mr. Irving responded that all of the siding is being replaced.

Commissioner Hebert asked giving the new lattice structure should the cooling towers operate more efficiently.

Mr. Irving responded that they will probably operate moderately more efficiently. You probably won't be able to see any real measuring, it is somewhat dependent on ambient temperature and water flow and how efficient the pumps are pushing the water over the top and duration of online time. So I do not think we are going to see any real efficiency changes but what we will see is reliability issues are going to be a lot better. We are not going to see a lot of debris from the wooden structures that are falling into the base that needs to be cleaned out. We are going to see reliability and maintenance issues level off at a certain spot.

Commissioner Hebert asked what is CM Towers cut off if they are identifying some of the wood structures, this one is OK for a year or two, is that part of the annual maintenance.

Mr. Irving stated that at the end of the contract we have with CM Towers we will sit down with them to review what they found because they have a 3-D model that identifies each structure and it is color coded as to what the condition of it is. So they will be able to identify if these 5 and/or 10 should be done. We can pick and choose which ones to do.

Commissioner Hebert asked have we ever had something like this happen in the past. What was different about this one?

Mr. Irving stated I think some of the difference, it is hard to say. Was there ever ice there before? There may have been, it is just that we did not see it because when you walk around it you can look up and you're looking at venetian blinds that are turned the wrong way and you cannot really see in. So there may have been ice there and then it dissipated. But what we have now is a combination of ice, we had a combination of wind and those natural forces are the things that brought it down. We probably had it before, we know that in the winter we need to operate the cooling tower differently so instead of all 4 fans bringing the air in, sometimes in the winter you need to push air out to prevent this icing phenomena.

The Commission thanked Mr. Irving for the presentation.

Letter from APPA dated October 26, 2022: Subject: American Public Power Association Mutual Aid Commendation

Manager Holmes read the following letter into the record:

I am pleased to present an American Public Power Association Mutual Aid Commendation to Taunton Municipal Lighting Plant. The Mutual Aid Commendation was established in 2018 to recognize public power utilities that have answered the call for assistance and aided another community in restoring power to its customers.

Mutual aid is at the heart of what public power does, and the public power community thanks you for stepping up to help a neighbor in need – whether they are next door or thousands of miles away.

On behalf of the more than 2,000 public power utilities we represent, please accept my thanks.

Sincerely, Joy Ditto, President & CEO

Manager Holmes stated that we just had two crews up in New Hampshire over this past weekend because of the snow up there.

Motion by Commissioner Hebert, seconded by Commissioner Corr to receive the letter of appreciation and mutual aid commendation from APPA and place on file. Unanimous.

22-186

Letter from Bristol-Plymouth Regional Technical School dated December 13, 2022: Subject: Letter of Appreciation

Manager Holmes read the following letter into the record:

To Our Community Partners that Support our Students:

As we wrap up another successful semester of cooperative education, we would like to thank all of our community partners who support this program and the professionals who have provided our students with valuable knowledge, skills and experience over the last few months.

Since Bristol-Plymouth was established in 1972, co-ops have been an integral part of students' educational experience, and we are incredibly thankful for the community's continued support. This semester, approximately 87 employers supported more than 100 students in multiple vocational pathways, as well as our overarching mission of providing students with tools and skills to be successful in the real world.

We cannot express enough how important Co-op is in preparing our students for careers after they graduate from Bristol-Plymouth. Equally important, participation in this program fuels the trade industry, which has so many incredible opportunities but is experiencing a workforce shortage due to a lack of skilled workers.

We want all of our community partners to know how grateful we are for their help in training the future generation of the workforce.

Sincerely, Dr. Alexandre M. Magalhaes, Superintendent-Director

Manager Holmes stated that this in relation to the coop that we just brought on this semester for the first time working in the Electrical Maintenance shop at Cleary. We started discussions about adding on a second one in the off weeks so they would be alternating between the two of them.

Motion by Commissioner Hebert, seconded by Commissioner Corr to receive the letter of appreciation from Bristol Plymouth School and place on file. Unanimous.

22-187

Letter from Taunton Retirement Board to Kimberly Holmes dated November 10, 2022: Subject: Retirement of Linda Linhares effective November 28, 2022

Manager Holmes read the following letter into the record:

Please be advised of the retirement for Superannuation of Linda Linhares, an employee of the Taunton Municipal Light Plant, on November 28, 2022 under the provisions set forth in Section #5 of Chapter 32 of the General Laws of Massachusetts.

Please pay regular compensation and accumulated benefits up to the day before retirement.

If you have any question, please feel free to contact our office.

Respectfully yours,

Karen Medeiros, Assistant Executive Director

Manager Holmes stated that Linda is a 37 ½ year employee of the TMLP.

The Commission wished Linda well in her retirement

Motion by Commissioner Hebert, seconded by Commissioner Corr to accept the letter of retirement for Linda Linhares and place it on file. Unanimous.

22-188

Letter from Taunton Retirement Board to Kimberly Holmes dated December 12, 2022: Subject: Retirement of Roger St. Laurent effective December 31, 2022

MINUTES OF DECEMBER 20, 2022

Manager Holmes read the following letter into the record:

Please be advised of the retirement for Superannuation of Roger St. Lauren, an employee of the Taunton Municipal Light Plant, on December 31, 2022 under the provisions set forth in Section #5 of Chapter 32 of the General Laws of Massachusetts.

Please pay regular compensation and accumulated benefits up to the day before retirement.

If you have any question, please feel free to contact our office.

Respectfully yours,

Karen Medeiros, Assistant Executive Director

Manager Holmes stated that Roger is a 12 year employee of the TMLP.

The Commissioner wished Roger well in his retirement.

Motion by Commissioner Hebert, seconded by Commissioner Corr to accept the letter of retirement for Roger St. Laurent and place it on file. Unanimous.

22-189

ITEMS NOT REASONABLY ANTICIPATED 48 HOURS IN ADVANCE:

None

ANNOUNCEMENTS:

Public Service Announcement – Holiday Hours

Manager Holmes stated to just to make everyone aware, TMLP will be closed Friday December 23rd and Friday, December 30th at 12 noon, and on Monday December 26th and Monday January 2nd TMLP will be closed the full day.

Commissioner Corr announced that the next Commission meeting is scheduled to be held on Tuesday, January 17, 2023 at 4:00 PM.

Commissioner Corr stated that the next order of business is Executive Session for Competitive Advantage.

Motion by Commissioner Hebert, seconded by Commissioner Corr to go into Executive Session for Competitive Advantage. (4:49 PM)

22-190

The Commission was recorded in a roll call vote to go into executive session as follows:

In Favor

Absent

Commissioner Hebert
Commissioner Corr

Chairman Blackwell

Manager Holmes stated that no votes are anticipated and we will be adjourning in Executive Session.

Executive Session discussion.

Peter J. Con
SECRETARY

dmt

APPROVED: BY VOTE OF
TAUNTON MUNICIPAL
LIGHTING PLANT COMMISSION
Kimberly Holmes 1/24/23
GENERAL MANAGER

EXECUTIVE SESSION

Competitive Advantage

Manager Holmes and the Commission discussed numerous topics on this subject.

Motion by Commissioner Corr, seconded by Commissioner Hebert to adjourn. Unanimous. (5:22 PM)

22-191