

**TAUNTON MUNICIPAL LIGHTING PLANT
(A COMPONENT UNIT OF THE CITY OF TAUNTON,
MASSACHUSETTS)**

FINANCIAL STATEMENTS

AS OF AND FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

TAUNTON MUNICIPAL LIGHTING PLANT

CONTENTS

Independent Auditors' Report	1-3
Management's Discussion and Analysis	4-7
Financial Statements	
Statements of Net Position.....	8-9
Statements of Revenues, Expenses and Changes in Net Position	10
Statements of Cash Flows.....	11-12
Notes to Financial Statements	13-42
Required Supplementary Information	
Schedule of Contributions Other Post-Employment Benefits Plan	43
Schedule of Changes in the Plant's Net OPEB Liability and Related Ratios.....	44
Schedule of Investment Returns for Other Post-Employment Benefits Plan	45
Schedule of Plant's Contributions – Defined Benefit Pension Plan	46
Schedule of Investment Returns – Defined Benefit Pension Plan.....	47
Schedule of Changes in Plant's Proportionate Share of the Net Pension Liability and Related Ratios	48
Independent Auditors' Report on Internal Control Over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with <i>Government Auditing Standards</i>	49-50

INDEPENDENT AUDITORS' REPORT

To the Municipal Lighting Commissioners
City of Taunton, Massachusetts, Municipal Lighting Plant

Opinion

We have audited the financial statements of the Taunton Municipal Lighting Plant (the "Plant") (a component unit of the City of Taunton, Massachusetts), as of and for the years ended December 31, 2021 and 2020, and the related notes to the financial statements, which collectively comprise the Taunton Municipal Lighting Plant's basic financial statements as listed in the table of contents.

In our opinion, the accompanying financial statements referred to above present fairly, in all material respects, the financial position of the Taunton Municipal Lighting Plant, as of December 31, 2021 and 2020, and changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audits in accordance with auditing standards generally accepted in the United States of America (GAAS) and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Plant and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audits. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of the financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plant's ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditors' Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinions. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with GAAS and *Government Auditing Standards* will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

In performing the audits in accordance with GAAS and Government Auditing Standards, we

- exercise professional judgment and maintain professional skepticism throughout the audits.
- identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- obtain an understanding of internal control relevant to the audits in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Plant's internal control. Accordingly, no such opinion is expressed.
- evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Plant's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audits, significant audit findings, and certain internal control-related matters that we identified during the audits.

Emphasis of Matter

Presentation

As discussed in Note A, the financial statements present the Taunton Municipal Lighting Plant only and do not purport to, and do not present fairly the financial position of the City of Taunton, Massachusetts, as of December 31, 2021 and 2020, the changes in its financial position or, where applicable, its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis, and Schedule of Contributions Other Post-Employment Benefits, Schedule of Changes in the Plant's Net OPEB Liability and Related Ratios, Schedule of Investment Returns for Other Post-Employment Benefits, Schedule of Plant's Contributions – Defined Benefit Pension Plan, Schedule of Investment Returns – Defined Benefit Pension Plan and Schedule of Changes in Plant's Proportionate Share of the Net Pension Liability and Related Ratios – Defined Benefit Pension Plan on Pages 4-7 and 43-48 be presented to supplement the financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated June 15, 2022 on our consideration of the Plant's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Plant's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Plant's internal control over financial reporting and compliance.

Marcum LLP

Providence, RI
June 15, 2022

**CITY OF TAUNTON, MASSACHUSETTS
MUNICIPAL LIGHTING PLANT
(AN ENTERPRISE FUND)
MANAGEMENT'S DISCUSSION AND ANALYSIS**

Within this section of the City of Taunton, Massachusetts, Municipal Lighting Plant's annual financial report, management provides narrative discussion and analysis of the financial activities of the Municipal Lighting Plant for the year ended December 31, 2021 and 2020. The Plant's performance is discussed and analyzed within the context of the accompanying financial statements and disclosures following this section.

Overview of the Financial Statements:

The basic financial statements include (1) the statements of net position (2) the statements of revenues, expenses and changes in net position (3) the statements of cash flows and (4) notes to the financial statements.

The Statement of Net Position is designed to indicate the Plant's financial position as of a specific point in time. At December 31, 2021, it shows our net position of \$131,762,788 which is comprised of \$119,088,292 invested in capital assets net of related debt and \$12,674,496 unrestricted net position.

At December 31, 2020, it shows our net position of \$122,776,012 which is comprised of \$109,108,776 invested in capital assets net of related debt and \$13,667,236 unrestricted net position.

Our net position totaled \$131.8 million at December 31, 2021, an increase of \$9 million from December 31, 2020. The increase is due to net operating income of \$12 million and payment of \$3 million in lieu of taxes.

Our net position totaled \$122.8 million at December 31, 2020, an increase of \$15.5 million from December 31, 2019. The increase is due to net operating income of \$18.5 million and payment of \$3 million in lieu of taxes.

The Statements of Revenues, Expenses and Changes in Net Position summarizes our operating results for the years ended December 31, 2021 and 2020. As discussed in more detail below, the Plant's net income for 2021 and 2020, was \$11,981,776 and \$18,552,548, respectively, before payments in lieu of taxes (PILOT).

The Statement of Cash Flows provides information about the cash receipts and cash payments during the accounting period. It also provides information about the investing and financing activities for the same period. A review of the Plant's Statements of Cash Flows indicates that the cash receipts from operating activities were sufficient to cover the operating expenses and capital projects, as well as contributions to the City.

**CITY OF TAUNTON, MASSACHUSETTS
MUNICIPAL LIGHTING PLANT
(AN ENTERPRISE FUND)
MANAGEMENT'S DISCUSSION AND ANALYSIS**

Summary of Net Position

	2021	2020	2019
Current Assets	\$ 29,801,600	\$ 38,951,556	\$ 33,275,374
Noncurrent Assets	186,887,511	173,070,622	166,867,028
Total Assets	216,689,111	212,022,178	200,142,402
Deferred Outflows of Resources	21,930,404	29,005,759	17,674,420
Total Assets and Deferred Outflows of Resources	\$ 238,619,515	\$ 241,027,937	\$ 217,816,822
Current Liabilities	\$ 11,757,580	\$ 10,905,399	\$ 11,342,995
Noncurrent Liabilities	71,300,534	77,118,376	81,505,829
Total Liabilities	83,058,114	88,023,775	92,848,824
Deferred Inflows of Resources	23,798,613	30,228,150	17,749,534
Net Investment in Capital Assets	119,088,292	109,108,776	103,987,629
Unrestricted	12,674,496	13,667,236	3,230,835
Total Net Position	131,762,788	122,776,012	107,218,464
Total Liabilities, Deferred Inflows of Resources and Net Position	\$ 238,619,515	\$ 241,027,937	\$ 217,816,822

Summary of Changes in Net Position

	2021	2020	2019
Operating Revenues	\$ 95,658,577	\$ 96,032,720	\$ 97,696,338
Operating Expenses	89,189,500	80,707,017	87,592,825
Operating Income	6,469,077	15,325,703	10,103,513
Nonoperating Revenues Less Nonoperating Expenses	5,512,699	3,226,845	6,164,481
Increase in Net Position before Transfers	11,981,776	18,552,548	16,267,994
Transfers Out - Payment in Lieu of Taxes	(2,995,000)	(2,995,000)	(2,995,000)
Increase in Net Position	\$ 8,986,776	\$ 15,557,548	\$ 13,272,994

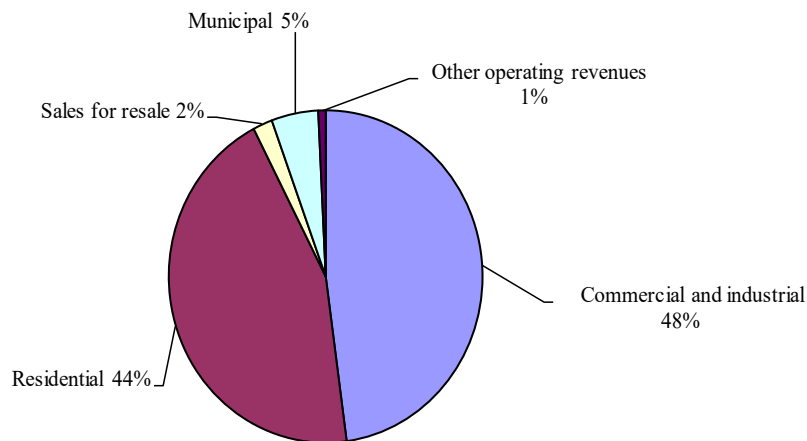
**CITY OF TAUNTON, MASSACHUSETTS
MUNICIPAL LIGHTING PLANT
(AN ENTERPRISE FUND)
MANAGEMENT'S DISCUSSION AND ANALYSIS**

Financial Highlights:

Operating revenues for 2021 decreased by \$374,143 or 0.4% from 2020. The revenue decrease was a result of a decrease in other operating revenues, in 2020 TMLP billed National Grid for a large project which significantly increased other operating revenues in 2020. Operating revenues for 2021 reflected a more normalized year. Operating revenues for 2020 decreased by \$1.7 million or 1.7% from 2019. The revenue decrease was a result of a decrease in kWh sales growth.

Operating expenses for 2021 increased by \$8.5 million or 10.5% from 2020. The increase in expenses is a result of higher power costs. Operating expenses for 2020 decreased by \$6.9 million or 7.9% from 2019. The decrease in expenses is a result of lower power costs.

Source of 2021 Operating Revenues



Utility Plant and Debt Administration:

Utility Plant

There was an increase in net utility plant in service of approximately \$2.1 million for 2021. This increase is the difference between the current year additions of \$10.5 million and the annual depreciation (3% of depreciable gross plant) expense of \$8.4 million. Additions to plant consisted principally of approximately \$5.6 million in production plant, \$3.9 million in distribution plant and \$1 million in general plant. Major items capitalized include a Major Outage project, general distribution infrastructure upgrades, and a pole assessment project.

**CITY OF TAUNTON, MASSACHUSETTS
MUNICIPAL LIGHTING PLANT
(AN ENTERPRISE FUND)
MANAGEMENT'S DISCUSSION AND ANALYSIS**

There was an increase in net utility plant in service of approximately \$6.6 million for 2020. This increase is the difference between the current year additions of \$14.7 million and the annual depreciation (3% of depreciable gross plant) expense of \$8.1 million. Additions to plant consisted principally of approximately \$9.7 million in production plant, \$3.8 million in distribution plant and \$1.2 million in general plant. Major items capitalized include SCADA upgrade project, general distribution infrastructure upgrades, and a distributed generation project.

Debt Administration

At December 31, 2021 and 2020, the Plant had outstanding general obligation bonds of approximately \$7.4 million and \$8.4 million, respectively. These general obligation bonds are guaranteed in full faith and credit of the City of Taunton. Additional information on the Plant's debt obligations can be found in Note E (Pages 27-28) to the financial statements.

Significant Balances and Transactions:

Depreciation Fund

The Plant maintains this fund to pay for capital investments and improvements. These capital items are paid from the operating fund, which is then replenished by funds transferred from the depreciation fund. The depreciation fund is required by state statute. The Light Plant must set aside 3% of its gross depreciable plant annually to be used principally for capital expenditures. Interest earned on the account is kept in the fund.

Sick Leave Trust Fund

The Plant maintains a fully funded Sick Leave Trust Fund ("Trust") for the financing of future sick leave payments. It is the Plant's intention that the Trust be funded to the extent of the Plant's sick leave liability and that future sick leave expense will be paid by the Trust.

Pension Plans

The employees of the Light Plant participate in the City of Taunton Retirement System. In addition to investments made by the System, a separate fiduciary fund (plant retirement trust) has been established by the Plant to provide funding of the Plant's past unfunded service costs. Each year the Light Plant is assessed by the City for its share of such pension costs.

Customer Deposits

The Plant collects deposits from residential and commercial accounts when they come into the system. Deposits can be refunded when a customer has demonstrated a good credit history or upon leaving the system. Interest is paid for as long as the Plant holds the deposit.

Request for Information:

This financial report is designed to provide a general overview of the City of Taunton, Massachusetts, Municipal Lighting Plant's finances for all those with an interest in the Plant's finances. Questions concerning any of the information provided in this report or request for additional information should be addressed to the Office of the Business Manager, 55 Weir Street, Taunton, MA 02780.

TAUNTON MUNICIPAL LIGHTING PLANT

STATEMENTS OF NET POSITION

DECEMBER 31, 2021 AND 2020

Assets and Deferred Outflows of Resources

	2021	2020
Utility Plant - at Cost		
Plant in service	\$ 293,453,562	\$ 282,964,455
Less: Accumulated depreciation	<u>193,853,124</u>	<u>185,510,969</u>
Net Utility Plant in Service	<u>99,600,438</u>	<u>97,453,486</u>
Investment in Seabrook	263,384	246,731
Construction work in progress	<u>27,357,783</u>	<u>20,648,391</u>
Total Utility Plant	<u>127,221,605</u>	<u>118,348,608</u>
Other Assets		
Depreciation Fund - designated funds	13,208,818	13,208,818
Rate stabilization - designated funds	2,300,000	2,300,000
Sick leave fund	20,744,147	18,150,473
Sick leave annuities	4,230,646	4,228,769
Plant employees' retirement fund	15,946,960	13,953,478
Other post- employment benefits fund	517,638	517,568
Deposit	91,393	--
Investment in Hydro Quebec Project	148,663	148,663
Investment in Energy New England LLC	<u>2,477,641</u>	<u>2,214,245</u>
Total Other Assets	<u>59,665,906</u>	<u>54,722,014</u>
Current Assets		
Cash	8,907,227	16,841,076
Customer deposits	2,033,789	2,014,030
Accounts receivable, less allowance for doubtful accounts of \$2,470,506 and \$2,281,672 in 2021 and 2020, respectively	7,327,532	8,176,641
Accounts receivable - internet services, less allowance for doubtful accounts of \$29,223 and \$27,423 in 2021 and 2020, respectively	147,392	166,522
Materials and supplies inventory	5,276,044	5,695,401
Prepaid expenses	<u>6,109,616</u>	<u>6,057,886</u>
Total Current Assets	<u>29,801,600</u>	<u>38,951,556</u>
Total Assets	<u>216,689,111</u>	<u>212,022,178</u>
Deferred Outflows of Resources		
Deferred outflows for pensions	17,868,620	23,424,128
Deferred outflows for OPEB	<u>4,061,784</u>	<u>5,581,631</u>
Total Deferred Outflows of Resources	<u>21,930,404</u>	<u>29,005,759</u>
Total Assets and Deferred Outflows of Resources	<u>\$ 238,619,515</u>	<u>\$ 241,027,937</u>

The accompanying notes are an integral part of these financial statements.

TAUNTON MUNICIPAL LIGHTING PLANT

STATEMENTS OF NET POSITION (CONTINUED)

DECEMBER 31, 2021 AND 2020

Liabilities, Deferred Inflows of Resources and Net Position

	2021	2020
Net Position		
Net Investment in capital assets	\$ 119,088,292	\$ 109,108,776
Unrestricted net position	<u>12,674,496</u>	<u>13,667,236</u>
Total Net Position	<u>131,762,788</u>	<u>122,776,012</u>
Non-Current Liabilities		
Bonds payable and bonds premium - excluding current portion	7,133,313	8,234,832
Sick leave - excluding current portion	4,040,054	4,115,499
Sick leave annuities - obligation	4,230,646	4,228,769
Accrued vacation - excluding current portion	307,427	322,094
Net OPEB liability	32,478,846	31,894,371
Net pension liability	<u>23,110,248</u>	<u>28,322,811</u>
Total Non-Current Liabilities	<u>71,300,534</u>	<u>77,118,376</u>
Current Liabilities		
Bonds payable - current portion	1,000,000	1,005,000
Accounts payable	6,012,040	5,218,807
Customer deposits	2,498,888	2,479,629
Accrued liabilities:		
Vacation - current portion	1,250,285	1,265,981
Sick leave - current portion	412,363	406,137
Interest	87,744	91,403
Payroll	352,626	336,950
Other	<u>143,634</u>	<u>101,492</u>
Total Current Liabilities	<u>11,757,580</u>	<u>10,905,399</u>
Total Liabilities	<u>83,058,114</u>	<u>88,023,775</u>
Deferred Inflows of Resources		
Rate stabilization	2,300,000	2,300,000
Deferred inflows for pensions	9,922,946	11,169,903
Deferred inflows for OPEB	6,996,207	12,120,618
Contribution in aid of construction	<u>4,579,460</u>	<u>4,637,629</u>
Total Deferred Inflows of Resources	<u>23,798,613</u>	<u>30,228,150</u>
Total Liabilities, Deferred Inflows of Resources and Net Position	<u>\$ 238,619,515</u>	<u>\$ 241,027,937</u>

The accompanying notes are an integral part of these financial statements.

TAUNTON MUNICIPAL LIGHTING PLANT

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

	2021	2020
Operating Revenues		
Sales of Electricity		
Commercial and industrial	\$ 47,097,494	\$ 47,251,581
Residential	43,840,365	43,918,108
Sales for resale	1,967,334	1,525,645
Municipal	4,748,294	4,363,191
Discounts given	<u>(2,739,033)</u>	<u>(2,677,464)</u>
Total Sales of Electricity	94,914,454	94,381,061
Other Operating Revenues	<u>744,123</u>	<u>1,651,659</u>
Total Operating Revenues	<u>95,658,577</u>	<u>96,032,720</u>
Operating Expenses		
Power production and purchases	49,737,811	40,208,018
Transmission and distribution	22,023,742	23,098,616
Customer accounting	4,282,415	3,960,750
Administrative and general	4,743,591	5,175,281
Depreciation	8,399,272	8,056,719
Contribution in aid of construction amortization	(255,392)	(101,821)
Loss on disposal of property	2,046	--
Nuclear expense	<u>256,015</u>	<u>309,454</u>
Total Operating Expenses	<u>89,189,500</u>	<u>80,707,017</u>
Earnings from Operations	<u>6,469,077</u>	<u>15,325,703</u>
Non-Operating Income (Expenses)		
Interest expense	(217,950)	(292,382)
Interest income	3,070	5,314
Internet income, net of expenses of \$1,370,613 and \$1,285,981 for 2021 and 2020, respectively	877,026	773,993
Investment income - sick leave fund	2,593,674	1,431,388
Investment income - retirement fund	1,993,482	1,098,912
Other income	<u>263,397</u>	<u>209,620</u>
Net Non-Operating Income	<u>5,512,699</u>	<u>3,226,845</u>
Income Before Transfers	11,981,776	18,552,548
Transfers Out		
Payment in lieu of taxes	<u>(2,995,000)</u>	<u>(2,995,000)</u>
Change in Net Position	8,986,776	15,557,548
Net Position - Beginning	<u>122,776,012</u>	<u>107,218,464</u>
Net Position - Ending	<u>\$ 131,762,788</u>	<u>\$ 122,776,012</u>

The accompanying notes are an integral part of these financial statements.

TAUNTON MUNICIPAL LIGHTING PLANT

STATEMENTS OF CASH FLOWS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

	2021	2020
Cash Flows from Operating Activities		
Cash received from customers	\$ 103,125,469	\$ 99,773,407
Cash payments to employees	(19,741,243)	(19,389,590)
Cash payments to suppliers	<u>(72,533,823)</u>	<u>(66,140,761)</u>
Net Cash Provided by Operating Activities	<u>10,850,403</u>	<u>14,243,056</u>
Cash Flows from Non-Capital Financing Activities:		
Payment to City in lieu of taxes	<u>(2,995,000)</u>	<u>(2,995,000)</u>
Net Cash Used in Non-Capital Financing Activities	<u>(2,995,000)</u>	<u>(2,995,000)</u>
Cash Flows from Capital and Related Financing Activities		
Additions to utility plant, including construction in process	(17,058,392)	(9,593,453)
Principal paid on bonds	(1,005,000)	(1,730,000)
Interest paid on bonds	<u>(323,119)</u>	<u>(378,549)</u>
Net Cash Used in Capital and Related Financing Activities	<u>(18,386,511)</u>	<u>(11,702,002)</u>
Cash Flows from Investing Activities		
Interest and dividend income	3,070	5,314
Investment income - sick leave fund	1,480,786	710,701
Investment income - retirement fund	<u>1,133,232</u>	<u>549,066</u>
Net Cash Provided by Investing Activities	<u>2,617,088</u>	<u>1,265,081</u>
Net (Decrease) Increase in Cash and Cash Equivalents	(7,914,020)	811,135
Cash and Cash Equivalents - Beginning of Year	<u>34,881,492</u>	<u>34,070,357</u>
Cash and Cash Equivalents - End of Year (Note D)	<u><u>\$ 26,967,472</u></u>	<u><u>\$ 34,881,492</u></u>

Cash, certificates of deposit and short-term investments at December 31, are reflected on the balance sheet as follows:

	2021	2020
Cash	\$ 8,907,227	\$ 16,841,076
Customer deposits	2,033,789	2,014,030
Depreciation - designated funds	13,208,818	13,208,818
Rate stabilization - designated funds	2,300,000	2,300,000
Other post- employment benefits fund	<u>517,638</u>	<u>517,568</u>
	<u><u>\$ 26,967,472</u></u>	<u><u>\$ 34,881,492</u></u>

The accompanying notes are an integral part of these financial statements.

TAUNTON MUNICIPAL LIGHTING PLANT

STATEMENTS OF CASH FLOWS (CONTINUED)

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

	2021	2020
Provided by Operating Activities		
Earnings from operations	\$ 6,469,077	\$ 15,325,703
Adjustments to reconcile change in net position to net cash provided by operating activities:		
Internet income, net	877,026	773,993
Investment (income) losses on investments in associated companies	(16,653)	31,568
Depreciation	8,399,272	8,056,719
Amortization	(255,392)	(101,821)
Changes in assets and liabilities:		
Decrease (increase) in accounts receivable	868,239	(849,696)
Increase in sick leave fund	(1,480,786)	(710,701)
Increase in retirement fund	(1,133,232)	(549,066)
Increase in deposit	(91,393)	--
Increase in prepaid expenses	(51,730)	(4,090,541)
Decrease (increase) in deferred outflows of resources	7,075,355	(11,331,339)
Decrease in materials and supplies inventory	419,357	72,876
(Decrease) increase in deferred inflows of resources for pensions	(1,246,957)	5,794,217
(Decrease) increase in deferred inflows of resources for OPEB	(5,124,411)	5,674,181
Increase (decrease) in net OPEB liability	584,475	(4,369,278)
(Decrease) increase in net pension liability	(5,212,563)	1,031,518
Increase (decrease) in accounts payable	793,235	(458,859)
Increase in customer deposits	19,259	101,876
Decrease in sick leave liability	(69,219)	(127,014)
Increase (decrease) in accrued liabilities	27,444	(31,280)
Total Adjustments	4,381,326	(1,082,647)
Net Cash Provided by Operating Activities	\$ 10,850,403	\$ 14,243,056
Non-Cash Investing Activities:		
Change in the fair value of investments - sick leave fund	\$ 1,112,888	\$ 720,687
Change in the fair value of investments - retirement fund	\$ 860,250	\$ 549,846

The accompanying notes are an integral part of these financial statements.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

NATURE OF OPERATIONS

The Taunton Municipal Lighting Plant (the "Plant") (a component unit of the City of Taunton, Massachusetts) is a regulated municipal electric utility located in Taunton, Massachusetts. The Plant produces, purchases and distributes electricity to approximately 39,000 customers in the City of Taunton and the surrounding areas.

These financial statements present only the financial position, results of operations, and cash flows of the Plant and do not present the financial position, results of operations, and cash flows of the City of Taunton as a whole.

BASIS OF ACCOUNTING

The Plant presents its financial statements on the accrual basis of accounting in accordance with accounting principles generally accepted in the United States of America promulgated by the Governmental Accounting Standards Board (GASB). Under the accrual basis revenues are recognized when earned and expenses when the related liability for goods and services is incurred regardless of the timing of cash flows.

The Plant's operations are reported as an enterprise fund. Enterprise funds are used to account for operations (a) that are financed and operated in a manner similar to private business enterprises where the intent of the governing body is that the costs (including depreciation) of providing goods and services to the general public on a continuing basis be financed or recovered primarily through user charges; or (b) where the governing body has decided that periodic determination of revenues earned, expenses incurred, and/or net income is appropriate for capital maintenance, public policy, management control, accountability, or other purposes.

USE OF ESTIMATES

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

RATES

The Plant is under the charge and control of the Municipal Lighting Plant Commissioners in accordance with Chapter 164, Section 55, of the General Laws of the Commonwealth of Massachusetts. Electric power is both produced and purchased and is distributed to customers within their service area.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

RATES (CONTINUED)

The rates charged by the Plant to its customers are filed with the Department of Public Utilities (DPU) and are subject to Chapter 164, Section 58, of the General Laws, which provides that prices shall be fixed to yield not more than 8% per annum on the cost of the plant after repayment of operating expenses, interest on outstanding debt, the requirements of any serial debt and depreciation.

The Plant's rates include a Purchased Power Cost Adjustment (“PPCA”) which allows an adjustment of rates charged to customers in order to recover all changes in power costs from stipulated base costs. The PPCA provides for a quarterly reconciliation of total power costs billed with the actual cost of power incurred.

DEFERRED OUTFLOWS / INFLOWS OF RESOURCES

In addition to assets, the statement of financial position reports a separate section for deferred outflows of resources. This separate section represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense) until that later date. At December 31, 2021 and 2020, the Plant reported \$21,930,404 and \$29,005,759, respectively of deferred outflows of resources related to pension and OPEB (Other Post-Employment Benefits) in the statement of net position. A deferred outflow of resources related to pension and OPEB results from differences between expected and actual experience, changes in assumptions or other inputs. These amounts are deferred and included in pension/OPEB expense in a systematic and rational manner over a period equal to the average of the expected remaining service lives of all employees that are provided with benefits through the pension and OPEB plans (active employees and inactive employees).

In addition to liabilities, the statement of financial position reports a separate section for deferred inflows of resources. This separate section represents the acquisition of net position that applies to a future period and therefore will not be recognized as an inflow of resources (revenue) until a later date. At December 31, 2021 and 2020, there was \$2,300,000 and \$2,300,000 in deferred inflows related to a rate stabilization adjustment. The Plant also reports a deferred inflow of resources related to pension plan and OPEB. At December 31, 2021 and 2020, there was \$16,919,153 and \$23,290,521, respectively, in deferred inflows due to changes of assumptions related to the pension plan and OPEB. A deferred inflow of resources related to pension results from differences between expected and actual experience, changes in assumptions or other inputs. These amounts are deferred and included in pension expense in a systematic and rational manner over a period equal to the average of the expected remaining service lives of all employees that are provided with benefits through the pension plan (active employees and inactive employees). Additionally at December 31, 2021 and 2020, there was \$4,579,460 and \$4,637,629, respectively in deferred inflows due to contributions in aid of construction.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

UTILITY PLANT

The provision for depreciation of the utility plant was computed in 2021 and 2020 at 3% of the cost of plant in service at the beginning of the year, exclusive of land and land rights. No depreciation is taken in the year of plant additions and a full year's depreciation is taken in the year of disposal.

Massachusetts law stipulates that the Plant may change its depreciation rate from the statutory 3% only with the approval of the DPU. Depreciation designated cash is used in accordance with state laws for replacements, enlargements and additions to the utility plant in service. The Plant capitalizes individual purchases of \$3,000 or more and groups of purchases of similar items of \$5,000 or more. Office furniture purchased for more than \$1,000 or office equipment, meters, transformers and vehicles purchased for more than \$500 are capitalized.

The carrying value of utility plant is reviewed for impairment on an annual basis or more frequently if circumstances indicate a potential impairment exists or has occurred. There were no impairment losses recognized during the years ended December 31, 2021 and 2020.

INVESTMENT IN SEABROOK

The Plant's Investment in Seabrook Plant represents a 0.10034% joint ownership share. The Plant records annual depreciation computed at 4% of the initial investment in Seabrook. The Plant's percentage share of new plant additions are capitalized and their share of operating and maintenance expenses, and decommissioning expenses (see Note C) are charged against earnings.

SICK LEAVE FUND

The Plant maintains a fully funded Sick Leave Fund for the financing of future sick leave payments. It is the Plant's intention that the Sick Leave Fund be funded to the extent of the Plant's sick leave liability and that future sick leave expense will be paid by the Sick Leave Fund. The assets of the Sick Leave Fund are shown in the financial statements to provide a more meaningful presentation, as the assets of the Sick Leave Fund are for the sole purpose of satisfying a liability of the Plant.

PLANT EMPLOYEES' RETIREMENT FUND

The Plant has established a separate Employees' Retirement Fund for the financing of future contributions to the City's pension plan (see Note H).

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

CASH EQUIVALENTS

For purposes of the Statement of Cash Flows, the Plant considers all deposits with original maturities of three months or less when purchased to be cash equivalents.

INVESTMENTS

The Plant invests in various types of investments, which are stated at fair value in the statement of net position, based on quotations from applicable national securities exchanges. Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date.

Realized gains and losses, as well as changes in value of the invested funds, are included in the statement of revenues, expenses and changes in net position. The Plant investments are held in the Sick Leave Fund and Plant Employees' Retirement Fund. Investment securities, in general, are exposed to various risks, such as interest rate, credit and overall market volatility. Due to the level of risks associated with certain investment securities, it is reasonably possible that changes in the values of investment securities will occur in the near term and that such change could materially affect the amounts reported in the statements of net position and activities.

ACCOUNTS RECEIVABLE

The Plant carries its accounts receivable at net realizable value by way of an allowance for doubtful accounts. Collectability of receivables is determined based on historical write offs and collections, on knowledge of specific large accounts, and on current economic conditions.

REVENUE RECOGNITION

The Plant revenues are based on rates established by the Plant as authorized by the Board of Commissioners and filed with the Massachusetts Department of Public Utilities. Revenues from sales of electricity are recorded on the basis of bills rendered from monthly meter readings taken on a cycle basis. Revenues are stated net of discounts and any related bad debts.

MATERIAL AND SUPPLIES INVENTORY

Materials and supplies inventory is carried at cost, principally on the average cost method. The cost of inventory is expensed when consumed rather than purchased.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE A – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (CONTINUED)

PENSION PLAN

Substantially all employees of the Plant are covered by a contributory defined benefit pension plan administered by the City of Taunton in conformity with State Retirement Board requirements (see Note H).

OTHER POST-EMPLOYMENT BENEFITS

The Plant participates in The Post-Retirement Benefits Plan of The City of Taunton, an agent multi-employer defined benefit healthcare plan administered by the City of Taunton. The Plant provides post-employment health care benefits to retirees that meet certain requirements (see Note I).

TAXES

The Plant is exempt from federal and state income taxes as well as local property taxes. The Plant pays an amount to the City of Taunton in lieu of taxes. The amount is voted annually by the Municipal Lighting Commission.

OPERATING AND NON-OPERATING REVENUES AND EXPENSES

The Plant distinguishes operating revenues and expenses from non-operating. Operating revenues result from charges to customers for electricity and related services. Operating expenses include the cost of operations, maintenance, sales and service, administrative expenses and depreciation. All revenues and expenses not meeting these definitions are reported as non-operating income and expenses.

RESTRICTED VERSUS UNRESTRICTED RESOURCES

When both restricted and unrestricted amounts are available for use, the Plant's practice is to use restricted resources first.

PREPAID EXPENSES

Certain payments to vendors reflect costs applicable to future accounting periods and are reflected as prepaid expenses. Prepaid expenses are expensed when consumed rather than purchased.

RECLASSIFICATIONS

Certain 2020 amounts have been reclassified to conform to the 2021 reporting format.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE B – PLANT IN SERVICE

Plant in service activity for the year ended December 31, 2021 was as follows:

	Beginning Balance	Additions	Retirements & Adjustments	Ending Balance
Production	\$ 109,173,125	\$ 5,580,965	\$ --	\$ 114,754,090
Transmission	7,809,272	--	--	7,809,272
Distribution	120,799,146	3,944,069	--	124,743,215
General	<u>45,182,912</u>	<u>1,017,388</u>	<u>(53,315)</u>	<u>46,146,985</u>
Total Plant in Service	<u>282,964,455</u>	<u>10,542,422</u>	<u>(53,315)</u>	<u>293,453,562</u>
Less Accumulated Depreciation for:				
Production	77,416,953	2,455,676	--	79,872,629
Transmission	7,106,493	30,649	--	7,137,142
Distribution	69,352,911	3,856,030	--	73,208,941
General	<u>31,634,612</u>	<u>2,053,115</u>	<u>(53,315)</u>	<u>33,634,412</u>
Total Accumulated Depreciation	<u>185,510,969</u>	<u>8,395,470</u>	<u>(53,315)</u>	<u>193,853,124</u>
Net Utility Plant in Service	<u>\$ 97,453,486</u>	<u>\$ 2,146,952</u>	<u>\$ --</u>	<u>\$ 99,600,438</u>

Depreciation expense for utility plant in service of \$8,395,470 and for the investment in Seabrook of \$3,802 was charged to operating expenses for the year ended December 31, 2021.

Plant in service activity for the year ended December 31, 2020 was as follows:

	Beginning Balance	Additions	Retirements & Adjustments	Ending Balance
Production	\$ 99,524,173	\$ 9,648,952	\$ --	\$ 109,173,125
Transmission	7,684,821	124,451	--	7,809,272
Distribution	120,979,117	3,756,842	(3,936,813)	120,799,146
General	<u>44,045,184</u>	<u>1,137,728</u>	<u>--</u>	<u>45,182,912</u>
Total plant in service	<u>272,233,295</u>	<u>14,667,973</u>	<u>(3,936,813)</u>	<u>282,964,455</u>
Less Accumulated Depreciation for:				
Production	75,142,576	2,274,377	--	77,416,953
Transmission	7,080,768	25,725	--	7,106,493
Distribution	69,623,008	3,666,716	(3,936,813)	69,352,911
General	<u>29,549,196</u>	<u>2,085,416</u>	<u>--</u>	<u>31,634,612</u>
Total Accumulated Depreciation	<u>181,395,548</u>	<u>8,052,234</u>	<u>(3,936,813)</u>	<u>185,510,969</u>
Net Utility Plant in Service	<u>\$ 90,837,747</u>	<u>\$ 6,615,739</u>	<u>\$ --</u>	<u>\$ 97,453,486</u>

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE B – PLANT IN SERVICE (CONTINUED)

Depreciation expense for utility plant in service of \$8,052,234 and for the investment in Seabrook of \$4,485 was charged to operating expenses for the year ended December 31, 2020.

NOTE C – INVESTMENTS

SEABROOK

The Plant is a 0.10034% joint owner of the Seabrook New Hampshire Unit 1.

The joint owners of Seabrook have established a Decommissioning Fund that is currently held by a Trustee. The Plant's share of the estimated decommissioning liability is approximately \$1,156,412 as of December 31, 2021 (the most current valuation date).

Each joint owner is required to make monthly payments into the Nuclear Decommissioning Financing Fund in accordance with the Decommissioning Fund Funding Schedule. The cost is included in nuclear expense on the statement of revenues, expenses and changes in net position as it is paid. No payments into the Nuclear Decommissioning Financing Fund were required for the year ended December 31, 2021.

ENERGY NEW ENGLAND

Energy New England, LLC (“ENE”) is an energy services company established to assist publicly owned entities to ensure their continued viability in the deregulated wholesale electric utility markets and to strengthen their competitive position in the retail energy market for the benefit of the municipal entities. ENE functions as an autonomous, entrepreneurial business unit that is free from many of the constraints imposed on traditional municipal utility operations. The Plant owns a 36.35% interest in ENE. Each of the six members has one seat on the Board of Directors along with three outside Directors. The Plant's initial investment in the company in 1998 was \$500,000. The Plant records this investment under the equity method.

Included in non-operating income is approximately \$263,000 and \$210,000 of gains for the years ended December 31, 2021 and 2020, respectively, representing the Plant's share of ENE's results of operations.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE C – INVESTMENTS (CONTINUED)

HYDRO QUEBEC ELECTRIC COMPANY

In 1988, the Plant entered into an agreement with the Massachusetts Municipal Wholesale Electric Company and other New England Utilities and Hydro-Quebec Electric Corporation (“Hydro Quebec”). In connection with the agreement, the Plant advanced approximately \$800,000 toward development of the project of which approximately \$450,000 was returned after the project obtained financing. In 1991, the Hydro Quebec project was completed. Upon completion of this project, each participant received stock in the New England Hydro Transmission Electric Company and the New England Hydro Transmission Corporation proportional to their advances. The investment is being accounted for on the cost basis. The stock received is not readily marketable, but gives the holder rights to purchase power at a percentage of the fossil fuel rate. During the years ended December 31, 2021 and 2020, the Plant received no dividends from the two companies.

SICK LEAVE FUND AND PLANT EMPLOYEES’ RETIREMENT FUND INVESTMENTS

In determining fair value, the Plant uses various valuation approaches, as appropriate in the circumstances. GASB Statement No. 72 establishes a fair value hierarchy for inputs used in measuring fair value that maximizes the use of observable inputs and minimizes the use of unobservable inputs by requiring that the most observable inputs be used when available. The fair value hierarchy is categorized into three levels based on the inputs as follows:

Level 1 - Quoted prices in active markets for identical assets or liabilities.

Level 2 - Inputs to the valuation methodology include:

- Quoted prices for similar assets or liabilities in active markets;
- Quoted prices for identical or similar assets or liabilities in inactive markets;
- Inputs other than quoted prices that are observable for the asset or liability; and
- Inputs that are derived principally from or corroborated by observable market data by correlation or other means.

If the asset or liability has a specified (contractual) term, the Level 2 input must be observable for substantially the full term of the asset or liability.

Level 3 - Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

The following is a description of the valuation methodologies used for assets and liabilities measured at fair value:

Domestic Equities (excluding mutual funds): Valued using prices quoted in active markets for those securities.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE C – INVESTMENTS (CONTINUED)

SICK LEAVE FUND AND PLANT EMPLOYEES’ RETIREMENT FUND INVESTMENTS (CONTINUED)

Mutual funds: Valued at the daily closing price as reported by the fund. Mutual funds held by the Plant are open-ended mutual funds that are registered with the Securities and Exchange Commission. These funds are required to publish their daily net asset value (NAV) and to transact at that price. The mutual funds held by the Plant are deemed to be actively traded.

Fixed income securities: Valued using active market quotations or prices obtained from independent pricing sources which may employ various pricing methods to value the investments, including matrix pricing based on quoted prices for securities with similar coupons, ratings and maturities. Accordingly, this class of investments is rated within Levels 1 and 2 of hierarchy.

Financial assets and liabilities carried at fair value as of December 31, 2021 are classified in the following tables in one of the three categories described above:

Sick Leave Fund				
Description	Level 1	Level 2	Level 3	Fair Value
Domestic Equities (excluding mutual funds)	\$ 7,515,059	\$ --	\$ --	\$ 7,515,059
Mutual Funds				
Domestic Equity	5,569,979	--	--	5,569,979
Domestic Fixed Income	1,187,302	--	--	1,187,302
International Fixed Income	1,164,650	--	--	1,164,650
Fixed Income Securities (excluding mutual funds)	<u>1,536,970</u>	<u>3,608,995</u>	--	<u>5,145,965</u>
	<u>\$ 16,973,960</u>	<u>\$ 3,608,995</u>	<u>\$ --</u>	20,582,955
Cash and cash equivalents				<u>161,192</u>
Total sick leave fund				<u>\$ 20,744,147</u>

Plant Employees’ Retirement Fund				
Description	Level 1	Level 2	Level 3	Fair Value
Domestic Equities (excluding mutual funds)	\$ 5,776,675	\$ --	\$ --	\$ 5,776,675
Mutual Funds				
Domestic Equity	4,282,336	--	--	4,282,336
Domestic Fixed Income	912,696	--	--	912,696
International Fixed Income	895,160	--	--	895,160
Fixed Income Securities (excluding mutual funds)	<u>1,113,237</u>	<u>2,830,905</u>	--	<u>3,944,142</u>
	<u>\$ 12,980,104</u>	<u>\$ 2,830,905</u>	<u>\$ --</u>	15,811,009
Cash and cash equivalents				<u>135,951</u>
Total Plant employees’ retirement fund				<u>\$ 15,946,960</u>

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE C – INVESTMENTS (CONTINUED)

SICK LEAVE FUND AND PLANT EMPLOYEES' RETIREMENT FUND INVESTMENTS (CONTINUED)

Financial assets and liabilities carried at fair value as of December 31, 2020 are classified in the following tables in one of the three categories described above:

Description	Sick Leave Fund			Fair Value
	Level 1	Level 2	Level 3	
Domestic Equities (excluding mutual funds)	\$ 6,408,269	\$ --	\$ --	\$ 6,408,269
Mutual Funds				
Domestic Equity	4,793,592	--	--	4,793,592
Domestic Fixed Income	1,093,356	--	--	1,093,356
International Fixed Income	1,089,722	--	--	1,089,722
Fixed Income Securities (excluding mutual funds)	<u>1,434,835</u>	<u>3,065,844</u>	--	<u>4,500,679</u>
	<u>\$ 14,819,774</u>	<u>\$ 3,065,844</u>	<u>\$ --</u>	17,885,618
Cash and cash equivalents				<u>264,855</u>
Total sick leave fund				<u>\$ 18,150,473</u>

Description	Plant Employees' Retirement Fund			Fair Value
	Level 1	Level 2	Level 3	
Domestic Equities (excluding mutual funds)	\$ 4,899,383	\$ --	\$ --	\$ 4,899,383
Mutual Funds				
Domestic Equity	3,684,890	--	--	3,684,890
Domestic Fixed Income	840,537	--	--	840,537
International Fixed Income	837,429	--	--	837,429
Fixed Income Securities (excluding mutual funds)	<u>1,168,340</u>	<u>2,295,902</u>	--	<u>3,464,242</u>
	<u>\$ 11,430,579</u>	<u>\$ 2,295,902</u>	<u>\$ --</u>	13,726,481
Cash and cash equivalents				<u>226,997</u>
Total Plant employees' retirement fund				<u>\$ 13,953,478</u>

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE C – INVESTMENTS (CONTINUED)

***SICK LEAVE FUND AND PLANT EMPLOYEES’ RETIREMENT FUND INVESTMENTS
(CONTINUED)***

The following are maturities of the Plant’s debt related securities, as of December 31, 2021:

Sick Leave Fund				
Type of Investment	Fair Value	0-3 Years	3-5 Years	Over 5 Years
Fixed Income Securities	\$ 5,145,965	\$ 1,187,689	\$ 1,398,673	\$ 2,559,603

Plant Employees’ Retirement Fund				
Type of Investment	Fair Value	0-3 Years	3-5 Years	Over 5 Years
Fixed Income Securities	\$ 3,944,142	\$ 854,301	\$ 1,173,777	\$ 1,916,064

The following are maturities of the Plant’s debt related securities, as of December 31, 2020:

Sick Leave Fund				
Type of Investment	Fair Value	0-3 Years	3-5 Years	Over 5 Years
Fixed Income Securities	\$ 4,500,679	\$ 1,482,524	\$ 1,170,626	\$ 1,847,529

Plant Employees’ Retirement Fund				
Type of Investment	Fair Value	0-3 Years	3-5 Years	Over 5 Years
Fixed Income Securities	\$ 3,464,242	\$ 1,137,657	\$ 911,789	\$ 1,414,796

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE C – INVESTMENTS (CONTINUED)

SICK LEAVE FUND AND PLANT EMPLOYEES' RETIREMENT FUND INVESTMENTS (CONTINUED)

Average ratings of the investments comprising the debt related securities above, as determined by Standards & Poor's as of December 31, 2021 are as follows:

	Sick Leave Fund	Plant Employees' Retirement Fund
	Fixed Income Securities	
United States Treasury	\$ 1,554,596	\$ 1,134,730
Government Agencies	1,161,959	911,097
AAA	770,866	621,203
AA	85,423	72,178
A	516,655	380,610
BBB	1,050,806	821,565
BB	5,660	2,759
 Total	 \$ 5,145,965	 \$ 3,944,142

Average ratings of the investments comprising the debt related securities above, as determined by Standards & Poor's as of December 31, 2020 are as follows:

	Sick Leave Fund	Plant Employees' Retirement Fund
	Fixed Income Securities	
United States Treasury	\$ 1,505,477	\$ 1,099,204
Government Agencies	986,549	777,029
AAA	701,656	562,248
AA	48,157	41,917
A	443,767	338,456
BBB	815,073	645,388
 Total	 \$ 4,500,679	 \$ 3,464,242

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE C – INVESTMENTS (CONTINUED)

SICK LEAVE FUND AND PLANT EMPLOYEES' RETIREMENT FUND INVESTMENTS (CONTINUED)

Concentrations

At December 31, 2021 and 2020, the Plant had a diversified portfolio in its Sick Leave and Plant Employees' Retirement Funds, which was invested in various mutual funds and fixed income securities, as detailed above.

Interest Rate Risk

Certain of the Plant's investments are held in mutual funds which do not bear specified interest rates. The rate of return on these investments is dependent on the operating results of the entities included in the portfolio of the mutual funds as well as overall economic conditions.

Custodial Credit Risk

The Plant does not have a formal policy with respect to custodial credit risk. Custodial credit risk is the risk that, in the event of the failure of the counterparty, the Plant will not be able to recover the value of its investment or collateral securities that are in the possession of an outside party. The Plant does not believe that it has a significant custodial credit risk as all the investments are registered and held in the name of the Plant.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE D – CASH AND CASH EQUIVALENTS

The Plant's cash is primarily deposited with the City of Taunton Treasurer who commingles it with other City funds. Accordingly, it is not practical to disclose the related bank balance and credit risk of such cash deposits for the Plant. Funds on deposit with financial institutions are subject to the insurance coverage limits imposed by the Federal Deposit Insurance Corporation (FDIC). The amount of insurance coverage for the Plant's deposits is not determinable because the limits of insurance are computed on a City-wide basis.

The City invests the cash and credits the Plant each year with interest earned on the cash deposits.

Cash and cash equivalents consist of the following at December 31, 2021 and 2020:

	2021	2020
Cash - operating	\$ 8,907,227	\$ 16,841,076
Customer deposits	2,033,789	2,014,030
Depreciation - designated funds	13,208,818	13,208,818
Rate stabilization - designated funds	<u>2,300,000</u>	<u>2,300,000</u>
Cash Deposited with City of Taunton	26,449,834	34,363,924
Other post - employment benefits fund	<u>517,638</u>	<u>517,568</u>
Total Cash and Cash Equivalents	<u>\$ 26,967,472</u>	<u>\$ 34,881,492</u>

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE E – SHORT-TERM AND LONG-TERM DEBT

LONG-TERM DEBT OUTSTANDING AND ACTIVITY

Long-term debt consists of the following:

	2021	2020
\$2,251,000 general obligation bond, issued September 26, 2013, with interest rates ranging from 2% to 3% and annual principal and semi-annual interest payments through September 1, 2023.	\$ 450,000	\$ 675,000
\$1,425,000 general obligation bond, issued May 22, 2014, with interest rates ranging from 2% to 4% and annual principal and semi-annual interest payments through March 1, 2024.	420,000	560,000
\$9,075,500 general obligation bonds, issued September 28, 2017, with interest rates ranging from 2% to 5% and annual principal and semi-annual interest payments through September 15, 2037.	6,500,000	7,140,000
Bond premiums, net of accumulated amortization	<u>763,313</u>	<u>864,832</u>
Balance of long-term debt, Ending	8,133,313	9,239,832
Less: current installments of long-term debt	<u>(1,000,000)</u>	<u>(1,005,000)</u>
Long-term debt, excluding current installments	<u>\$ 7,133,313</u>	<u>\$ 8,234,832</u>

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE E – SHORT-TERM AND LONG-TERM DEBT (CONTINUED)

LONG-TERM DEBT OUTSTANDING AND ACTIVITY (CONTINUED)

The future payments on the long-term debt are as follows:

Year	Principal	Interest	Total
2022	\$ 1,000,000	\$ 276,519	\$ 1,276,519
2023	1,000,000	233,819	1,233,819
2024	770,000	193,369	963,369
2025	630,000	169,306	799,306
2026	630,000	129,669	759,669
Thereafter	<u>3,340,000</u>	<u>549,619</u>	<u>3,889,619</u>
	7,370,000	<u>\$ 1,552,301</u>	<u>\$ 8,922,301</u>
Add bond premiums	<u>763,313</u>		
Total	<u>\$ 8,133,313</u>		

These general obligation bonds are guaranteed by the full faith and credit of the City of Taunton.

Long-term debt activity for the years ended December 31, 2021 and 2020 were as follows:

Description	2021				
	Outstanding December 31, 2020	Additions	Retirements	Outstanding December 31, 2021	Due Within One Year
General obligation bonds	\$ 8,375,000	\$ --	\$ (1,005,000)	\$ 7,370,000	\$ 1,000,000
Bond Premium	864,832	--	(101,519)	763,313	--
Compensated absences	6,109,711	1,572,536	(1,672,118)	6,010,129	1,662,648
Other post - employment benefits obligation	31,894,371	3,645,636	(3,061,161)	32,478,846	--
Net pension liability	28,322,811	12,204,151	(17,416,714)	23,110,248	--
Sick leave annuities - obligation	<u>4,228,769</u>	<u>1,877</u>	<u>--</u>	<u>4,230,646</u>	<u>--</u>
Long-Term Liabilities	<u>\$ 79,795,494</u>	<u>\$ 17,424,200</u>	<u>\$ (23,256,512)</u>	<u>\$ 73,963,182</u>	<u>\$ 2,662,648</u>
Description	2020				
	Outstanding December 31, 2019	Additions	Retirements	Outstanding December 31, 2020	Due Within One Year
General obligation bonds	\$ 10,105,000	\$ --	\$ (1,730,000)	\$ 8,375,000	\$ 1,005,000
Bond Premium	945,454	--	(80,622)	864,832	--
Compensated absences	6,167,139	1,557,212	(1,614,640)	6,109,711	1,672,118
Other post - employment benefits obligation	36,263,649	10,088,733	(14,458,011)	31,894,371	--
Net pension liability	27,291,293	24,540,003	(23,508,485)	28,322,811	--
Sick leave annuities - obligation	<u>4,077,934</u>	<u>150,835</u>	<u>--</u>	<u>4,228,769</u>	<u>--</u>
Long-Term Liabilities	<u>\$ 84,850,469</u>	<u>\$ 36,336,783</u>	<u>\$ (41,391,758)</u>	<u>\$ 79,795,494</u>	<u>\$ 2,677,118</u>

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE F – LEASE OBLIGATION

The Plant leases certain equipment under monthly operating leases. Rental expense was \$73,576 for the years ended December 31, 2021 and 2020. As of December 31, the remaining operating lease obligations are as follows:

2022	\$	73,576
2023		<u>22,280</u>
Total	\$	<u><u>95,856</u></u>

NOTE G – COMMITMENTS AND CONTINGENCIES

LITIGATION AND OTHER MATTERS

The Plant is involved in various legal matters incident to its business, none of which is believed by management to be significant to the financial condition or the results of operations of the Plant.

The Plant is also involved in proceedings relating to environmental matters. Although it is not possible to estimate the liability, if any, of the Plant related to these environmental matters, the Plant believes that these matters will not have a material adverse effect upon its financial condition or the results of operations.

The Plant has a program for insurance coverage provided by the Massachusetts Municipal Utility Self-Insurance Trust Fund ("Trust"). The insurance coverage provided by the Trust is in excess of a \$50,000 self-retention up to a maximum of \$500,000 per occurrence. Additionally, coverage for certain environmental claims is provided by the Trust through a separate policy for which the plant is responsible for a \$50,000 self-retention and the Trust covers the next \$50,000. Above this combined \$100,000 self-retention, the separate pollution liability policy provides coverage for certain claims up to \$1 million per occurrence and \$10 million aggregate. There have been no settlements exceeding the insurance coverage in the past three years.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE G – COMMITMENTS AND CONTINGENCIES (CONTINUED)

OPTION CONTRACTS

The Plant manages risk associated with power supply commitments and excess capacity by entering into forward contracts for the purchase and sale of electricity and fuel in the normal course of business. It also uses put and call option contracts to reduce the price risk associated with its power supply portfolio.

Put and call options are reflected at fair value as determined by actively quoted prices and are recorded on the statement of net position with changes in fair value included in purchased power and transmission expense. No option contracts were open as of December 31, 2021 and 2020.

Forward contracts to purchase electricity and fuel at set prices and other contracts to sell electricity at fixed prices qualify for the normal purchases and sales exception and are not accounted for as derivatives.

The objectives of the Plant's risk management procedures for option contract and power and fuel purchase and sale forward contract activities are to optimize power supply resources, control costs, and manage price volatility to customers while avoiding speculative positions in the commodities markets.

POWER CONTRACTS

The Plant has commitments under contracts for the purchase of electricity from various suppliers. These wholesale contracts are generally for fixed periods and require payment of demand and energy charges. The total costs under these contracts are included in purchased power in the statements of revenues, expenses and changes in net position and are normally recoverable in revenues under cost recovery mechanisms mandated by the Commonwealth of Massachusetts.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE G – COMMITMENTS AND CONTINGENCIES (CONTINUED)

POWER CONTRACTS (CONTINUED)

The status of these contracts is as follows:

Counter Party	Fuel	Annual KW Entitlements	Contract End Date	Estimated Annual Minimum Payments
Seabrook Nuclear Power Plant	Nuclear	1,170	2022	\$ 587,000
New York Power Authority	Hydro	3,840	2025	912,000
MM Taunton Energy, LLC	Methane	1,630-1,900	2025	1,824,000
Fortistar Methane Group-GRS Fall River	Methane	5,000	2023	2,606,000
Braintree Electric Light Department	Methane	10,000	2029	3,827,000
Granite Reliable Power LLC	Wind	1,000	2037	705,000
Southern Sky Renewable Energy County Street, LLC	Solar	3,000	2038	1,961,000
Manheim Remarketing, Inc.	Solar	3,000	2037	1,759,000
GLC-(MA) Taunton, LLC	Solar	3,000	2032	1,695,000
Berkley East Solar LLC	Solar	3,000	2036	1,669,000
GWE Taunton Solar RT, LLC	Solar	432	2035	245,000
Southern Sky Renewable Energy Berkley, LLC	Solar	3,000	2041	1,785,000
GSPP Raynham TMLP, LLC	Solar	2,280	2043	1,264,000
CNBE (New Bedford Land)	Unspecified	530	2023	187,000
Firstlight Power Resources Management, LLC	Unspecified	800-43,900	2030	10,169,000
Shell	Unspecified	10,000	2023	3,395,071
Gravel Pit Solar III, LLC	Solar	1,300	2047	604,000
NextEra Energy Power Marketing, LLC	Nuclear	14,640	2044	5,051,000
Macquarie Shaped Block	Unspecified	6,800	2022	2,091,000
Broadleaf Solar	Solar	3,200	2026	1,610,000
Chariot Solar	Solar	2,000	2044	1,223,000
Total				<u>\$ 45,169,071</u>

NOTE H – PENSION PLAN

DEFINED BENEFIT PLAN

The Plant contributes to the City of Taunton Retirement System (the "System"), a public employee retirement system that acts as the investment and administrative agent for the City. The System is a contributory cost-sharing multiple employer defined benefit plan. All full-time employees participate in the System.

Instituted in 1937, the System is a member of the Massachusetts Contributory System and is governed by Massachusetts General Laws Chapter 32. Membership in the System is mandatory upon the commencement of employment for all permanent, full-time employees.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE H – PENSION PLAN (CONTINUED)

DEFINED BENEFIT PLAN (CONTINUED)

The System provides for retirement allowance benefits up to a maximum of 80% of a member's highest three-year average annual rate of regular compensation. Benefit payments are based upon a member's age, length of creditable service, level of compensation and group classification.

Members of the System become vested after 10 years of creditable service. A retirement allowance may be received upon reaching age 65 or upon attaining twenty years of service. The System also provides for early retirement at age 55 if the participant (1) has a record of 10 years of creditable service, (2) was on the City's payroll on January 1, 1978, (3) voluntarily left City employment on or after that date, and (4) left accumulated annuity deductions in the fund. Active members contribute either 5%, 7%, 8%, 9% of their regular compensation or 2% of salary in excess of \$30,000, depending on the date upon which their membership began. The System also provides death and disability benefits.

The System assesses the City each fiscal year an amount determined in accordance with its current funding schedule. The City allocates a portion of its obligation to the Plant based on the relative number of participants and the amount of payroll. The Plant's contributions to the System for 2021, 2020 and 2019 were \$4,794,400, \$4,439,358 and, \$4,242,252, respectively, and were equivalent to the required payments.

The current funding schedule includes the amount required to pay the employer normal cost (in addition to member contributions) plus the amortization of the prior unfunded actuarial accrued liability. The current funding schedule projects that the Plan will be fully funded in 2030. The funding schedule has been approved by the Public Employees Retirement Association.

At December 31, 2021, pension plan membership consisted of the following:

Inactive plan members or beneficiaries currently receiving benefits	169
Inactive members entitled to but not yet receiving benefits	6
Active plan members	<u>147</u>
Total	<u><u>322</u></u>

Copies of the System's audited financial statements can be obtained by writing to The City of Taunton Retirement System, 104 Dean Street, Suite 203, Taunton, MA 02780.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE H – PENSION PLAN (CONTINUED)

DEFINED BENEFIT PLAN (CONTINUED)

The Plan's investment policy in regard to the allocation of invested assets is established by the Retirement System Pension Board of Trustees. To diversify plan assets so as to minimize the risk associated with dependence of the success on one enterprise, the Board of Trustees decided to employ a multi-manager team approach to investing plan assets. Investment managers are employed to utilize individual expertise within their area of responsibility. Each manager is governed by individual investment guidelines. Separate manager guidelines for each investment manager shall serve as addenda to this Policy. Commingled funds will be governed by the guidelines adopted by said fund and reviewed during the contract negotiation process.

The following was the asset allocation as of December 31, 2021:

<u>Asset Class</u>	<u>Target Allocation</u>
Large Cap	25%
Mid Cap	10%
Small Cap	10%
International Equities	15%
Alternative Assets	5%
Real Assets	15%
Fixed income	<u>20%</u>
Total	<u>100%</u>

For the year ended December 31, 2021 the annual money-weighted rate of return on pension plan investments, net of pension plan investment expenses, was 11.7 percent. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

The total pension liability was determined by an actuarial valuation as of January 1, 2020, using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation	3.25 Percent
Salary increases	3.5 Percent
Investment rate of return	7.75 Percent, net of pension plan investment expense

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE H – PENSION PLAN (CONTINUED)

DEFINED BENEFIT PLAN (CONTINUED)

It is assumed that mortality for is represented by the various SOA Pub-2010 Public Retirement Plans Mortality Tables specific to the Group, Pre-retirement versus Post, Disabled and Beneficiaries, with Scale MP-2019 improvements until 2025.

The long-term expected rate of return on Plan investments was determined using a building block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

Best estimates of arithmetic real rates of return for each major asset class included in the pension plan's target allocation as of December 31, 2021 are summarized as follows:

<u>Asset Class</u>	<u>Long-Term Expected Real Rate of Return</u>
Large Cap	6.4%
Mid Cap	8.9%
Small Cap	7.0%
International Equities	3.0%
Alternative Assets	6.5%
Real Assets	7.8%
Fixed income	1.6%

The discount rate used to measure the total pension liability was 7.75%. The projection of cash flows used to determine the discount rate assumed plan member contributions will be made as the current contribution rate and that the Plant's contributions will be made as the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE H – PENSION PLAN (CONTINUED)

NET PENSION LIABILITY

The Plant’s net pension liability was measured as of December 31, 2021, and the total pension liability used to calculate the net pension liability was determined by an actuarial valuation as of January 1, 2020.

The Plant reported a net pension liability of \$23,110,248 and \$28,322,811 as of December 31, 2021 and 2020, respectively for its proportionate share of the Plan’s net pension liability. The components of the net pension liability at December 31, 2021 and 2020, were as follows:

	December 31, 2021	December 31, 2020
Total pension liability	\$ 130,390,892	\$ 126,672,653
Plan fiduciary net position	107,280,644	98,349,842
Net pension liability	\$ 23,110,248	\$ 28,322,811
 Plan fiduciary net position as a percentage of the total pension liability	82.3%	77.6%

SENSITIVITY OF THE NET PENSION LIABILITY TO CHANGES IN DISCOUNT RATE

The following presents the net pension liability of the System calculated using the discount rate of 7.75 percent, as well as what the System’s net pension liability would be if it were calculated using a discount rate that is 1 percentage point lower (6.75 percent) or 1 percentage point higher (8.75 percent) than the current rate:

	1% Decrease 6.75%	Current Discount Rate 7.75%	1% Increase 8.75%
Net pension liability	\$ 36,842,696	\$ 23,110,248	\$ 11,410,885

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE H – PENSION PLAN (CONTINUED)

PENSION EXPENSE AND DEFERRED OUTFLOWS OF RESOURCES AND DEFERRED INFLOWS OF RESOURCES RELATED TO PENSIONS

For the years ended December 31, 2021 and 2020, the Plant recognized pension expenses of \$3,890,388 and \$4,738,374, respectively. At December 31, 2021 and 2020, the Plant reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	2021	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Contributions made subsequent to December 31, 2020	\$ 4,794,400	\$ --
Difference Between Projected and Actual Earnings	4,214,276	9,664,826
Employer contributions and proportionate share of contributions	--	258,120
Changes in proportion and difference between employer contributions and proportionate share of contributions	596,642	--
Current year amortization of changes in proportion	(338,509)	--
Changes of assumptions	4,270,316	--
Difference between expected and actual experience	4,331,495	--
Total	\$ 17,868,620	\$ 9,922,946

	2020	
	Deferred Outflows of Resources	Deferred Inflows of Resources
Contributions made subsequent to December 31, 2019	\$ 4,439,358	\$ --
Difference Between Projected and Actual Earnings	6,595,234	10,423,754
Employer contributions and proportionate share of contributions	--	358,849
Changes in proportion and difference between employer contributions and proportionate share of contributions	804,153	--
Current year amortization of changes in proportion	(445,304)	--
Changes of assumptions	6,097,552	247,293
Difference between expected and actual experience	5,933,135	140,007
Total	\$ 23,424,128	\$ 11,169,903

At December 31, 2021, amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year ended December 31:	
2022	\$ 6,588,710
2023	2,123,654
2024	(219,108)
2025	(547,582)
	\$ 7,945,674

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE H – PENSION PLAN (CONTINUED)

RETIREMENT FUND

The Plant has established a separate Plant Employees' Retirement Fund for the financing of future pension plan contributions. Net position at December 31, 2021 and 2020, was approximately \$15,947,000 and \$13,953,000, respectively. These funds are invested in money market funds, fixed income securities including government and corporate bonds and other equity securities. The Plant made no contributions to the Plant Employees' Retirement Fund in 2021 and 2020.

NOTE I – OTHER POST-EMPLOYMENT BENEFITS

PLAN DESCRIPTION

The Plant participates in The Post-Retirement Benefits Plan of The City of Taunton, an agent multi-employer defined benefit healthcare plan administered by the City of Taunton. The Plant provides post-employment health care benefits to retirees that meet certain requirements. Retirees of the Plant under age 65 are eligible for the same health benefits as active employees, while retirees over the age of 65 are eligible for MEDEX. Chapter 32B of the Massachusetts General Laws assigns authority to establish and amend benefit provisions of the Plan. The Plan does not issue a publicly available financial report.

At June 30, 2021, the most recent actuarial valuation date, the Plant's membership consisted of the following:

At June 30, 2021 the Plant's membership consisted of the following:

Current active members	129
Current retirees and beneficiaries	<u>199</u>
Total	<u><u>328</u></u>

FUNDING POLICY

The contribution requirements of the Plan members and the Plant are established and may be amended through collective bargaining. The cost of the benefits provided to retirees are borne 75% by the Plant, and 25% by the retiree. The Plant currently contributes enough money to the Plan to satisfy current obligations on a pay-as-you-go basis.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE I – OTHER POST-EMPLOYMENT BENEFITS (CONTINUED)

ACTUARIAL METHODS AND ASSUMPTIONS

Projections of benefits for financial reporting purposes are based on the substantive plan (the plan understood by the employer and the plan members) and include the types of benefits provided at the time of each valuation and the historical pattern of sharing of benefit costs between the employer and plan members to that point. The actuarial methods and assumptions used include techniques that are designed to reduce the effect of short-term volatility in actuarial accrued liabilities and the actuarial value of assets, consistent with the long-term perspective of the calculations.

The significant methods and assumptions as of the latest actuarial valuation are as follows:

Valuation date: June 30, 2021

Actuarial cost method: Entry Age Normal

Asset valuation method: Market Value of Assets as of the Measurement Date, June 30, 2021

Investment rate of return: 2.5%, net of OPEB plan investment expenses

Medical inflation: 4.50% as of June 30, 2021 and for future periods

Dental trend rate: 4.00% as of June 30, 2021 and for future periods

Preretirement mortality: It is assumed that both pre-retirement mortality and beneficiary mortality is represented by the RP-2014 Blue Collar Mortality with Scale MP-2015, fully generational. Mortality for retired members is represented by the RP-2014 Blue Collar Mortality Table set forward five years for males and 3 years for females, fully generational. Mortality for disabled members is represented by the RP-2000 Mortality Table set forward six years.

Marriage Assumptions: 80% of males and 60% of females assumed to be married with wives to be three years younger than their husband

INVESTMENT POLICY

The Plant's policy in regard to the allocation of invested assets is established and may be amended by the committee by a majority vote of its members. It is the policy of the Plant to pursue an investment strategy that reduces risk through the prudent diversification of the portfolio across a broad selection of distinct asset classes.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE I – OTHER POST-EMPLOYMENT BENEFITS (CONTINUED)

INVESTMENT POLICY (CONTINUED)

The following was the asset allocation as of December 31, 2021.

<u>Asset Class</u>	2021 <u>Target Allocation</u>
Large Cap	25%
Mid Cap	10%
Small Cap	10%
International Equities	15%
Alternative Assets	5%
Real Assets	15%
Fixed income	<u>20%</u>
Total	<u>100%</u>

RATE OF RETURN

For the year ended December 31, 2021, the annual money-weighted rate of return on investment, net of investment expense, was 9.52%. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for the changing amounts actually invested.

<u>Asset Class</u>	Long-Term Expected <u>Real Rate of Return</u>
Large Cap	6.4%
Mid Cap	8.9%
Small Cap	7.0%
International Equities	3.0%
Alternative Assets	6.5%
Real Assets	7.8%
Fixed income	1.6%

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE I – OTHER POST-EMPLOYMENT BENEFITS (CONTINUED)

NET OPEB LIABILITY

The Plant reported a net OPEB liability of \$32,478,846 and \$31,894,371 as of December 31, 2021 and 2020, respectively for its proportionate share of the Plan’s net OPEB liability. The components of the net OPEB liability of the Plant at December 31, 2021 and 2020, were as follows:

	2021	2020
Total OPEB liability	\$ 32,714,407	\$ 31,983,984
Plans fiduciary net position	235,561	89,613
Plant's net OPEB liability	\$ 32,478,846	\$ 31,894,371
Plan net position as a percentage of the total OPEB liability	0.73%	0.28%

SENSITIVITY OF THE NET OPEB LIABILITY TO CHANGES IN THE DISCOUNT RATE

The following presents the net OPEB liability of the system calculated using the discount rate of 2.5%, as well as what the system’s net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (1.5%) or 1-percentage-point higher (3.5%) than the current rate. The Plan Fiduciary Net Position as a percentage of the Total OPEB Liability is 0.1%.

	Impact of 1% Change in Discount Rate		
		Current Discount	
	1% Decrease 1.50%	Rate 2.50%	1% Increase 3.50%
Net OPEB liability	\$ 38,243,926	\$ 32,478,846	\$ 27,926,989

The following presents the net OPEB liability of the system calculated using the current trend rates, as well as what the system’s net OPEB liability would be if it were calculated using trend rates 1-percentage-point lower for all years or 1-percentage-point higher than the current rates:

	Impact of 1% Change in Healthcare Trend Rate		
		Current Trend	
Net OPEB liability	\$ 26,965,643	\$ 32,478,846	\$ 39,732,595

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE I – OTHER POST-EMPLOYMENT BENEFITS (CONTINUED)

OPEB FUND

In March 2015 the Plant established an OPEB Trust Fund for the purpose of accumulating assets to fund future payments of OPEB obligations. The initial funding of the Trust was \$500,000 made in February 2016. Net position at December 31, 2021 and 2020, was \$517,638 and \$517,568, respectively.

NOTE J – INTERNET ACCESS BUSINESS UNIT

The Plant also operates an internet access business unit and provides services to approximately 1,000 customers. Revenue and expense for this business unit are combined and presented as a single line item in non-operating income (expense) in the statement of revenues, expenses and changes in net position, as this activity is not the Plant's primary operating activity. Internet services generated revenues of approximately \$2,248,000 and \$2,060,000 for the years ended December 31, 2021 and 2020, respectively. Expenses were approximately \$1,371,000 and \$1,286,000 for the same periods, respectively.

The business unit utilizes certain assets of the Plant. For the years ended December 31, 2021 and 2020, other operating revenue for the Plant and internet expense includes approximately \$133,000, relating to this cost allocation.

NOTE K – SALE OF EMISSION ALLOWANCES

The Plant receives emission allowances in connection with the operation of its generation facilities. The Plant may from time to time purchase or sell excess emission allowances on the open market. The income from the sale or the expense from the expiration of allowances are recorded as non-operating income or expense on the statement of revenues, expenses and changes in net position.

NOTE L – SICK LEAVE ANNUITIES

If an employee is terminated for any reason, other than for cause, the Taunton Municipal Lighting Plant purchases a single premium annuity for the employees benefit. The value of the annuity is the value of the employee's unused sick leave at the time of termination. The Taunton Municipal Lighting Plant retains ownership of said annuity with the terminated employee being the designated annuitant on the policy.

TAUNTON MUNICIPAL LIGHTING PLANT

NOTES TO THE FINANCIAL STATEMENTS

FOR THE YEARS ENDED DECEMBER 31, 2021 AND 2020

NOTE M – ECONOMIC UNCERTAINTIES

The COVID-19 outbreak in the United States has caused business disruption through mandated and voluntary closings of business across the country for non-essential services. There is considerable uncertainty about the duration of closings. The Plant has been able to continue its operations in this environment, however, at this point, the extent to which COVID-19 may impact the Plant's financial condition or results of operations is uncertain.

REQUIRED SUPPLEMENTARY INFORMATION

TAUNTON MUNICIPAL LIGHTING PLANT

SCHEDULE OF CONTRIBUTIONS

OTHER POST-EMPLOYMENT BENEFITS PLAN

LAST FIVE FISCAL YEARS

	2021	2020	2019	2018	2017
Actuarially determined contribution	\$ 1,240,825	\$ 1,244,045	\$ 2,125,775	\$ 2,168,581	\$ 2,220,423
Contributions in relation to the actuarially determined contribution	<u>1,542,848</u>	<u>1,553,512</u>	<u>1,132,224</u>	<u>1,071,674</u>	<u>1,524,129</u>
Contribution deficiency (excess)	<u>\$ (302,023)</u>	<u>\$ (309,467)</u>	<u>\$ 993,551</u>	<u>\$ 1,096,907</u>	<u>\$ 696,294</u>
Covered-employee payroll	<u>\$ 19,741,243</u>	<u>\$ 19,389,590</u>	<u>\$ 18,665,559</u>	<u>\$ 18,773,557</u>	<u>\$ 18,314,060</u>
Contributions as a percentage or covered-employee payroll	7.82%	8.01%	6.07%	5.71%	8.32%

Notes to Schedule

Valuation Date:	Actuarially Determined Contribution was calculated as of June 30, 2021.
Actuarial Cost Method:	Entry Age Normal Actuarial Cost Method
Asset-Valuation Method:	Market Value of Assets as of the Measurement Date, June 30, 2021.
Investment Rate of Return:	2.5%, net of OPEB plan investment expense
Medical inflation	4.50% as of June 30, 2021 and for future periods
Dental Trend Rate	4.00% as of June 30, 2021 and for future periods
Mortality:	It is assumed that both pre-retirement mortality and beneficiary mortality is represented by the RP-2014 Blue Collar Mortality with Scale MP-2015, fully generational. Mortality for retired members is represented by the RP-2014 Blue Collar Mortality Table set forward five years for males and 3 years for females, fully generational. Mortality for disabled members is represented by the RP-2000 Mortality Table set forward six years.
Marriage assumptions	80% of males and 60% of females assumed to be married with wives to be three years younger than their husbands

1.) Schedule is intended to show information for 10 years - additional years will be displayed as they become available.

TAUNTON MUNICIPAL LIGHTING PLANT
SCHEDULE OF CHANGES IN THE PLANT'S NET OPEB LIABILITY
AND RELATED RATIOS

LAST FIVE FISCAL YEARS

	2021	2020	2019	2018	2017
Total OPEB Liability					
Service cost	\$ 1,036,539	\$ 729,537	\$ 901,684	\$ 984,013	\$ 1,119,811
Interest on net OPEB liability and service cost	810,125	944,626	1,340,907	1,693,987	1,647,602
Experience (gain) and loss	--	890,330	--	(10,716,777)	--
Change in Assumptions	--	5,440,976	--	--	--
Change in allocation	1,503	(11,407,857)	--	--	--
Benefit payments, including refunds	<u>(1,117,744)</u>	<u>(954,966)</u>	<u>(1,453,748)</u>	<u>(1,163,103)</u>	<u>(1,633,318)</u>
Net Change in Total OPEB Liability	730,423	(4,357,354)	788,843	(9,201,880)	1,134,095
Total OPEB Liability - Beginning	<u>31,983,984</u>	<u>36,341,338</u>	<u>35,552,495</u>	<u>44,754,375</u>	<u>43,620,280</u>
Total OPEB Liability - Ending (a)	<u>\$ 32,714,407</u>	<u>\$ 31,983,984</u>	<u>\$ 36,341,338</u>	<u>\$ 35,552,495</u>	<u>\$ 44,754,375</u>
OPEB Fiduciary Net Position					
Benefit payments, including refund	\$ (1,422,412)	\$ (1,543,284)	\$ (1,096,431)	\$ (1,060,013)	\$ (1,512,864)
Contributions - employer	1,542,848	1,553,512	1,132,224	1,071,674	1,524,129
Net investment income	<u>25,512</u>	<u>1,696</u>	<u>5,993</u>	<u>1,810</u>	<u>188</u>
Net Change in Plan Fiduciary Net Position	145,948	11,924	41,786	13,471	11,453
Plan Fiduciary Net Position - Beginning	<u>89,613</u>	<u>77,689</u>	<u>35,903</u>	<u>22,432</u>	<u>10,979</u>
Plan Fiduciary Net Position - Ending (b)	<u>\$ 235,561</u>	<u>\$ 89,613</u>	<u>\$ 77,689</u>	<u>\$ 35,903</u>	<u>\$ 22,432</u>
Net OPEB Liability - Ending (a) - (b)	<u>\$ 32,478,846</u>	<u>\$ 31,894,371</u>	<u>\$ 36,263,649</u>	<u>\$ 35,516,592</u>	<u>\$ 44,731,943</u>
Plan Fiduciary Net Position as a Percentage of the Total OPEB Liability	0.72%	0.28%	0.21%	0.10%	0.05%
Covered Employee Payroll	\$ 19,741,243	\$ 19,389,590	\$ 18,665,559	\$ 18,773,557	\$ 18,314,060
Net OPEB Liability as a Percentage of Covered-Employee Payroll	164.52%	164.49%	194.28%	189.18%	244.25%

1.) Schedule is intended to show information for 10 years - additional years will be displayed as they become available.

TAUNTON MUNICIPAL LIGHTING PLANT
SCHEDULE OF INVESTMENT RETURNS
FOR OTHER POST-EMPLOYMENT BENEFITS PLAN

LAST FIVE FISCAL YEARS

	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>
Annual money-weighted rate of return, net of investment expense	9.52%	4.82%	5.85%	5.44%	1.71%

1.) Schedule is intended to show information for 10 years - additional years will be displayed as they become available.

TAUNTON MUNICIPAL LIGHTING PLANT

SCHEDULE OF PLANT'S CONTRIBUTIONS

DEFINED BENEFIT PENSION PLAN

LAST SEVEN FISCAL YEARS

	2021	2020	2019	2018	2017	2016	2015
Actuarially determined contribution	\$ 4,794,400	\$ 4,439,358	\$ 4,242,252	\$ 4,181,168	\$ 4,086,064	\$ 3,996,685	\$ 3,913,709
Contributions in relation to the actuarially determined contribution	<u>4,794,400</u>	<u>4,439,358</u>	<u>4,242,252</u>	<u>4,181,168</u>	<u>4,086,064</u>	<u>3,996,685</u>	<u>3,913,709</u>
Contribution deficiency (excess)	<u>\$ --</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ --</u>	<u>\$ --</u>
Covered-employee payroll	<u>\$ 19,741,243</u>	<u>\$ 19,389,590</u>	<u>\$ 18,665,559</u>	<u>\$ 18,773,557</u>	<u>\$ 18,314,060</u>	<u>\$ 17,055,663</u>	<u>\$ 17,416,747</u>
Contributions as a percentage or covered-employee payroll	24.29%	22.90%	22.73%	22.27%	22.31%	23.43%	22.47%

Notes to Schedule

Valuation date: January 1, 2020

Actuarially determined contribution rates are calculated as of January 1, one year prior to the end of the fiscal year in which contributions are reported

Methods and assumptions used to determine contribution rates:

Actuarial cost method	Entry age
Asset valuation method	Market Value
Member data	The member data used in the determination of cost estimates consist of pertinent information with respect to the active, inactive, retired, and disabled members of the employer as supplied by the employer to the actuary.
Salary increases	3.5%
Investment rate of return	7.75%
Cost of living adjustments	3% of the lesser of the pension amount and \$15,000 per year
Mortality	It is assumed that mortality for is represented by the various SOA Pub-2010 Public Retirement Plans Mortality Tables specific to the Group, Pre-retirement versus Post, Disabled and Beneficiaries, with Scale MP-2019 improvements until 2025.
Family composition	It is assumed that 80% of all members will be survived by a spouse and that females (males) are three years younger (older) than members.
Administrative expenses	The normal cost is increased by an amount equal to the anticipated administrative expenses for the upcoming fiscal year. The amount for plan year 2020 is \$650,000 and is anticipated to increase at 4.0% per year.
Creditable service	In general, creditable service is awarded during the period in which a member contributes to the retirement system.

1.) Schedule is intended to show information for 10 years - additional years will be displayed as they become available.

TAUNTON MUNICIPAL LIGHTING PLANT

SCHEDULE OF INVESTMENT RETURNS

DEFINED BENEFIT PENSION PLAN

LAST SEVEN FISCAL YEARS

	<u>2021</u>	<u>2020</u>	<u>2019</u>	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>
Annual money-weighted rate of return, net of investment expense	11.70%	21.50%	10.11%	14.97%	6.10%	0.79%	5.88%

1.) Schedule is intended to show information for 10 years - additional years will be displayed as they become available.

TAUNTON MUNICIPAL LIGHTING PLANT

SCHEDULE OF CHANGES IN PLANT'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY AND RELATED RATIOS

DEFINED BENEFIT PENSION PLAN

LAST SEVEN FISCAL YEARS

	2021	2020	2019	2018	2017	2016	2015
Plant's proportion of the net pension liability (asset)	27.24%	27.24%	25.95%	25.95%	26.37%	26.37%	26.14%
Plant's proportionate share of the net pension liability (asset)	\$23,110,248	\$28,322,811	\$27,291,293	\$19,777,637	\$22,649,304	\$23,420,399	\$28,259,887
Plant's covered-employee payroll	\$19,741,243	\$19,389,590	\$18,665,559	\$18,773,557	\$18,314,060	\$17,055,663	\$17,416,747
Plant's proportionate share of the net pension liability (asset) as a percentage of it's covered employee payroll	117%	146%	146%	105%	124%	137%	162%
Plan fiduciary net position as a percentage of the total pension liability	82%	78%	74%	81%	77%	75%	71%

1.) Schedule is intended to show information for 10 years - additional years will be displayed as they become available.

**INDEPENDENT AUDITORS' REPORT ON INTERNAL CONTROL OVER
FINANCIAL REPORTING AND ON COMPLIANCE AND OTHER MATTERS BASED
ON AN AUDIT OF FINANCIAL STATEMENTS PERFORMED IN ACCORDANCE
WITH *GOVERNMENT AUDITING STANDARDS***

To the Municipal Lighting Commission
Taunton Municipal Lighting Plant

We have audited, in accordance with the auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, the financial statements of the Taunton Municipal Lighting Plant (the "Plant") (a component unit of the City of Taunton, Massachusetts) as of and for the year ended December 31, 2021, and the related notes to the financial statements, which collectively comprise the Plant's basic financial statements, and have issued our report thereon dated June 15, 2022.

Report on Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered the Plant's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Plant's internal control. Accordingly, we do not express an opinion on the effectiveness of the Taunton Municipal Lighting Plant's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Report on Compliance and Other Matters

As part of obtaining reasonable assurance about whether the Plant's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of This Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

A handwritten signature in black ink that reads "Marcum LLP". The signature is written in a cursive, slightly slanted style.

Providence, RI
June 15, 2022