## Taunton Municipal Lighting Plant RESIDENTIAL SERVICE – GENERAL (RATES 01, 05, 11)

# AVAILABILITY

This rate is available for private residences, individual apartments, condominiums, and condominium common areas where electricity is used for domestic purposes including lighting, heating, space heating, and incidental power. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

### MONTHLY CHARGE

Service Charge		See Minimum Charge Below			
Delivery Services:					
Distribution	n Charge				
Fi	rst 600 kWh	\$0.01381 per kWh			
Ex	ccess of 600 kWh	\$0.03222 per kWh			
Transition	Charge	\$0.03385 per kWh			
Transmission		\$0.01949 per kWh			
Supplier Services:					
Generation Charge					
Fi	rst 600 kWh	\$0.05127 per kWh			
<u>Ex</u>	ccess of 600 kWh	\$0.06442 per kWh			
Тс	otal First 600 kWh	\$0.11842 per kWh			
То	otal Excess of 600 k	Wh \$0.14998 per kWh			

#### MINIMUM CHARGE

The Service Charge will be billed per meter and is calculated as follows: For consumption of 0 to 200 kwh/mo the Service Charge is \$9.70. For consumption of 201 to 300 kwh/mo the Service Charge is \$9.70 + [(Consumption - 200) x \$0.0923]. For consumption above 300 kwh/mo the Service Charge is \$18.93 per meter.

#### POWER COST ADJUSTMENT CLAUSE

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt-hours used under this rate. Details of the power cost adjustment are provided in Service Classification No. 1.

#### TERM OF CONTRACT

Open order.

# DISCOUNT FOR SUPPLEMENTAL SECURITY INCOME RECIPIENTS

Customers who are head of a household and are presently receiving Supplemental Security Income from the Social Security Administration are eligible to receive a credit equal of the monthly service charge. It is the responsibility of the customer to annually certify, by forms provided by the utility, the continued compliance with the qualifications for this credit.

## Taunton Municipal Lighting Plant ADDITIONAL RESIDENTIAL SERVICE (RATE 02)

# AVAILABILITY

This rate is available for service to any non-business use that resides on a residential property where an existing residential meter simultaneously exists. This rate is also available for service to common areas in a multi-unit housing with less than five units. Service under this rate is subject to Taunton Municipal Lighting Plant's General Terms and Conditions for Retail Electric Service and its applicable requirements and specifications, as in effect from time to time.

## MONTHLY CHARGE

Service	charge	\$14.88		
Delivery	Services:			
	Distribution	First 150 kWh	\$0.03970 per kWh	
		Excess of 150 kWh	\$0.08999 per kWh	
	Transition	First 150 kWh	\$0.04475 per kWh	
		Excess of 150 kWh	\$0.10155 per kWh	
	Transmission	First 150 kWh	\$0.03424 per kWh	
		Excess of 150 kWh	\$0.07803 per kWh	
Supplier Services				
	Generation Charge	First 150 kWh	\$0.11407 per kWh	
		Excess of 150 kWh	\$0.11407 per kWh	
	Total	First 150 kWh	\$0.23276 per kWh	
	Total	Excess of 150 kWh	\$0.38364 per kWh	

#### MINIMUM CHARGE

\$14.88 per month per meter.

# POWER ADJUSTMENT CLAUSE

The fuel adjustment, either a charge or a credit, will be applied to all kilowatt hours used under this rate. Details of the fuel adjustment are provided in Service Classification No. 1.

# TERMS OF CONTRACT

Twelve months, and yearly thereafter.

#### Taunton Municipal Lighting Plant PRIVATE AREA LIGHTING

## AVAILABILITY

These rates are available to consumers for outdoor lighting service for private property.

## COST OF SERVICE PER MONTH

#### Rate

*61 *62	92 watt R.W. fixture 189 watt R. W. fixture	\$4.80 8.00
*71	175 watt mercury fixture	9.00
72	70 watt H.P. sodium fixture	6.63
*73	400 watt mercury fixture	17.00
*74	400 watt mercury floodlight	18.25
75	1000 watt mercury floodlight	39.00
81	250 watt H.P. sodium fixture	14.88
82	400 watt H.P. sodium fixture	20.54
83	400 watt H.P. sodium floodlight	22.00

#### TERMS

The monthly rates listed above include the cost of installing the fixture or floodlight on an existing pole, cost of electricity used, running wires, maintenance of existing pole including hardware, and replacement of lamp when required. For fixtures and floodlights installed on new pole furnished in place by the Taunton Municipal Lighting Plant, an additional monthly charge of \$2.00 shall be added for each pole furnished. The above costs do not include lighting service beyond 150 ft. from the existing overhead secondary system, nor where no secondary, nor where no secondary overhead system exists.

## POWER COST ADJUSTMENT

The power cost adjustment, either a charge or a credit, will be applied to all kilowatt hours used under this rate. Details of the fuel adjustment are provided in Service Classification No. 1.

# HOURS OF OPERATION

All lights shall be operated nightly from approximately one-half hour after sunset until approximately one-half hour before sunrise, a total of approximately 4,130 hours. Burned out lamps will be replaced upon notification by the customer to the Lighting Plant. No reduction in billing will be allowed by lamp outages.

## **INTERMITTENT USE**

When fixtures or floodlights are used for six months or less during the course of the year, the above monthly charges shall be doubled for the period used.

### PREVIOUSLY SIGNED INDIVIDUAL AGREEMENTS

All previously signed individual agreements are hereby cancelled and the conditions contained herein shall apply.

### **TERM OF CONTRACT**

One year, and open order thereafter. Interest will be charged at the rate of 1 ½% per month on any past-due balance over thirty days.

\* No longer available on new installations

#### Taunton Municipal Lighting Plant POWER COST ADJUSTMENT CLAUSE SERVICE CLASSIFICATION NO. 1

The energy portion of the supplier services will be increased or decreased by the Power Cost Adjustment (PCA).

The PCA will be calculated for each quarter of the calendar year and updated on a monthly basis. The projected PCA for the next calendar year will be calculated by October 31 of the preceding year. The PCA will be calculated based on estimated power costs and kilowatt-hour sales for the quarter in which the PCA is to be applied. The actual PCA applied to billing may be levelized based on the annualized PCA projection and available rate stabilization funds. The cumulative PCA variance shall be controlled to maintain an adequate stabilization fund.

For the purpose of calculating the PCA, power costs will consist of all of TMLP's electric production resource energy costs. These costs may include certain capacity related costs, which are purchased bundled into the energy price. This cost of power, adjusted for over or under collections in the previous periods and rate stabilization fund requirements, will have subtracted from it the generation charge portion of the rate. The difference will be divided by the projected kilowatt-hour sales for the corresponding quarter less any sales to which the PCA is not applied, to arrive at the quarterly PCA.